

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

DEC 10 2010

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 660' FEL SESE SEC. 3 (P) - T26N-R13W N.M.P.M.

5. Lease Serial No.

MM-12235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CALLEGOS FEDERAL 26-13-03 #2T

9. API Well No.

30-045-31865

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |  |
|---|--|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Set Below</u> |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Grade Marker</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

Please also see attached current surveyed plat as to GPS coordinates and marker location.

RCVD DEC 29 '10  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

DEC 20 2010

FARMINGTON FIELD OFFICE  
BY Dan Mess

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 12/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Gallegos Federal 26-13-03 #2T**

**11/15/2010**

Contacted Kelly Roberts w/NMOCD @ 11:58 a.m. 11/12/10 & BLM cmt ln @ 11:59 a.m. 11/12/10 & advised that P&A procedures were commencing. SITP 0 psig. SICP 30 psig. Bd well. MIRU. TOH & LD 1-1/4 x 22" PR w/10' lnr, 4 - 3/4" rod subs (2', 4', 4', 8'), 35 - 3/4" rods, 15 - 3/4" rods w/4 molded guides per rod & 2" x 1-1/4" x 12' RHAC CDI pmp w/1" x 1' strnr nip (no SN). ND WH. NU BOP.

**11/16/2010**

Bd well. Dropd SV. Ld & PT tbg to 1,000 psig w/6 BLW. Tstd OK. RIH & fish SV w/sd ln. TOH 41 jts 2-3/8" tbg, SN, 2-3/8" x 4' perf sub & 1 jt 2-3/8" tbg. TIH 4-1/2" csg scr, xo & 41 jts 2-3/8" tbg. No ti spots. TOH 41 jts 2-3/8" tbg & BHA. TIH 4-1/2" CICR, setting tl & 39 jts 2-3/8" tbg. Set CICR @ 1,196'. FC perfs fr/1,246' - 1,268'. TOH & LD 1 jt 2-3/8" tbg. Ld 4-1/2" csg w/17 BLW. TOH 38 jts 2-3/8" tbg & setting tl. Ld csg w/2 BLW. ND BOP. NU WH. PT 4-1/2" csg to 880 psig for 30 min w/psig chart. Tstd OK. Ld & PT BH to 300 psig w/3/4" BLW. Tstd OK. Bill Diers w/BLM on loc to witness tst. ND WH. NU BOP. TIH 39 jts 2-3/8" tbg & 2-3/8" x 6' tbg sub. EOT @ 1,195'. MIRU cmt equip. Circ csg w/5 BLW. Ppd 35 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 40.42 cu/ft). Pmp cmt plg fr/1,196' - 746' @ 194 psig & 2.0 BPM. Disp w/2.5 BLW. TOH & LD 2-3/8" x 6' tbg sub & 29 jts 2-3/8" tbg. EOT @ 280'. Circ csg w/2 BLW. Ppd 63 sks Type G cmt (mixed @ 15.8 & 1.15 ft/sx yeild, 72.50 cu/ft). Pmp cmt plg fr/280' - surf @ 104 psig & 2.0 BPM. Circ 3 bbls cmt to surf. TOH & LD 12 jts 2-3/8" tbg. Top off 4-1/2" csg w/cmt. ND BOP. Cut of 7" surf hd. Found csg ann TOC @ 60' FS. RDMO cmt equip. RDMO.

**11/17/2010**

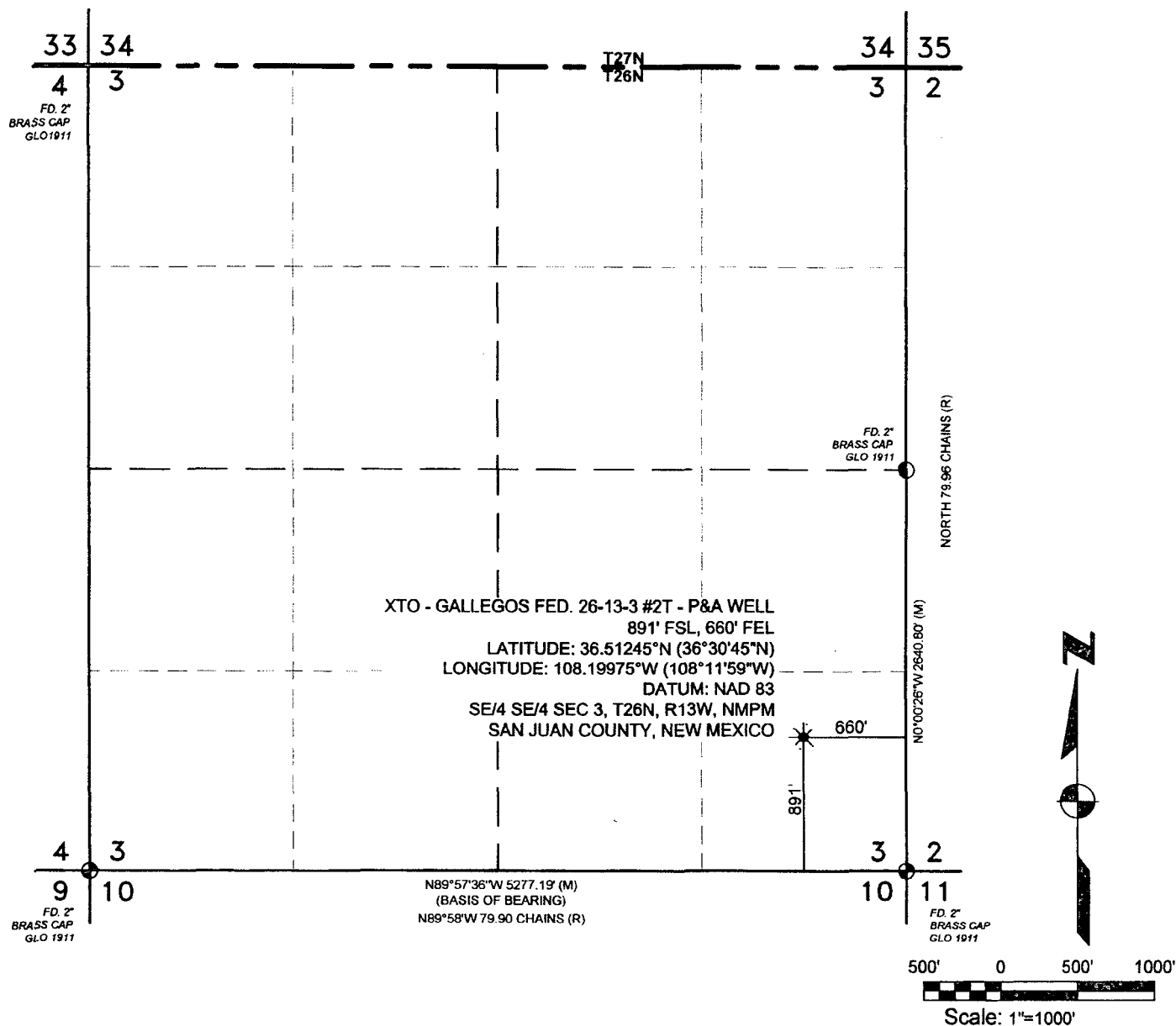
MIRU cmt trk. RIH 60' of 1" tbg. Top off csg ann cmt. RDMO pmp trk. WOC & P&A marker.

**11/19/2010**

Cutoff WH 6' below grade & inst dry hole marker.

**XTO ENERGY INC.  
GALLEGOS FED. 26-13-3 #2T  
PLUG AND ABANDONED WELL**

891' FSL, 660' FEL  
LOCATED IN THE SE/4 SE/4 OF SECTION 3, T26N, R13W, N.M.P.M.,  
SAN JUAN COUNTY, NEW MEXICO



NOTES

DATE OF SURVEY:

1. 11-17-10

BASIS OF BEARING:

AS MEASURED BY GPS BETWEEN FOUND MONUMENTS AT THE SOUTHEAST CORNER AND THE SOUTHWEST CORNER OF SECTION 3, T26N, R13W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO. LINE BEARS S89°57'36\"W, A DISTANCE OF 5277.19'

I, WILLIAM E. MAHRE II, A QUALIFIED LICENSED SURVEYOR IN THE STATE OF NEW MEXICO, HEREBY CERTIFY THAT THIS SURVEY WAS PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION AND CORRECT TO MY KNOWLEDGE AND BELIEF.

WILLIAM E. MAHRE II, P.S. 6956  
STATE OF NEW MEXICO

DATE

SRVYD BY: KWJr

DWN. BY: KWSr

CHKD. BY: WM

JOB #: XTOE031

DATE: 12-02-10

SCALE: 1\"=1000'

DWG. NO. XTOE031

REVISIONS

NO.	DATE	BY	DESCRIPTION

**Red Skies Surveying & Mapping, Inc.**  
A Native American Owned Company  
101 Fauver Lane Bloomfield, NM 87413  
Telephone: (505) 632-3863  
Fax: (505) 632-6823 Cell: 793-5325