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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 07 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit A (NENE), 710' FNL & 710' FEL, Section 7, T29N, R10W, NMPM</p> | <p>5. Lease Number
SF-078717</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Houck Com 100</p> <p>9. API Well No.
30-045-35078</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

11/23/2010 MIRU HP 283. NU BOPE. RIH w/ 6 1/4" bit. Tag cmt @ 16' & D/O cmt to 196'. PT csg to 600#/30min @ 11:00hrs on 11/24/2010. Test - OK. ✓

11/25/2010 Continued drilling cmt to 230'. Drilled ahead w/ 6 1/4" bit to 2414' (TD) TD reached 11/25/2010. Circ hole & RIH w/ 55jts 4 1/2", 10.5#, J-55 ST&C set @ 2384'. 11/26/2010 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls CW, 10bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite FM w/ 3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Lead w/ 136sx(290cf-52bbls) Premium Lite HS FM, 3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, .4% SMS & 8% bentonite. Tail w/ 38sx(52cf-9bbls) Type III cmt w/ 1% CaCl, .25pps Cello-Flake & .2% FL-52. Drop plug & displaced w/ 37bbls FW. Bump plug. Circ 17bbls cmt to surface. Plug down @ 06:28hrs on 11/26/2010. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 11/26/2010. ✓

PT will be conducted by Completion Rig. Results will appear on next report. ✓

RCVD DEC 13 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 12/7/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

