Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II	•		WELL API NO. 30-045-35125	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE 🖂
District IV	Santa Fe, NM 87505		6. State Oil & Gas	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	1			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San J	uan 32-9 Unit
PROPOSALS.)		8. Well Number 123		
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			1	Fulcher Kutz PC
4. Well Location				
Unit Letter I : 2475	feet from the South li	ine and55	feet from the	East line
Section 15		ge 9W		uan County
	11. Elevation (Show whether DR, R	<u> </u>		- County
6859° GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion				
77200				
It is intended to drill and complete the subject well in the Basin Fruitland Coal (pool 71629) and the Fulcher Pictured Cliffs (pool 77220). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production				
		10A7	K	MOCT 14'10
		, ,		IL CONS. DIV.
Proposed perforations are: FC - 332	20' - 3712'; PC - 3712' - 3912' Thes	se perforations a	re in TVD.	DIST. 3
BR will use some form of the subtraction method to establish an allocation for commingled wells.				
DX win use some form of the subtraction method to establish an anotation for comminging wens.				
	gle the subject well was sent to all inte	erest owners via c	certified mail on 04/2	20/2010. No objections
were received.				
Spud Date:	Rig Release	ed Date:		٦
				ا
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Staff Regulatory Technician DATE 10-13-10				
Type or print name Brandie Blak	<u>ley</u> E-mail address: <u>brandie</u>	e.blakley@conoc	ophillips.com PH	ONE: 505-324-6134
For State Use Only	.//			
	A/ _ OHOE	RVISOR DISTR	ICT#3	12-21-10
APPROVED BY: (Man)	TITLEUFC	1141001		DATE 12-31-10
Conditions of Approval (if any):				