

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Pipkin B SF-0 78555

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

DEC 16 2010

2. Name of Operator

ENERGEN RESOURCES CORPORATION

Farmington Field Office
Bureau of Land Management

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

8. Well Name and No.

Pipkin B 1

9. API Well No.

30-039-05195

10. Field and Pool, or Exploratory Area
Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged and Abandonned the Pipkin B #1 according to the attached procedure.

RCVD DEC 22 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Martin Cabrera

Title District Engineer

Signature

Date 12/14/10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date DEC 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

Pipkin B #1

Page 1 of 1

900' FNL & 1770' FWL, Section 1, T-23-N, R-06-W

Rio Arriba County, NM

Lease Number: SF-078555

API#30-039-05195

Plug and Abandonment Report

Notified BLM 12/3/10

Plugging Summary:

12/03/10 MOL. Check well pressures: casing 100 PSI, tubing 75 PSI and bradenhead 0 PSI. Blow well down. LO/TO meter run. SI well. SDFD.

12/06/10 Check well pressures: casing 90 PSI, tubing 75 PSI and bradenhead 0 PSI. Blow well down. ND wellhead. NU flange and BOP, test. TOH and LD 100 joints 1" tubing with 5-1/2' IJ orange peeled and perf joint. Total tally 2209'. Round trip 4.5" gauge ring to 2175'. RIH with 5.5" wireline set PlugWell CIBP and set at 2160'. TIH with tubing and tag CIBP at 2160'. Establish circulation down tubing and out casing with 51.5 bbls of water. Circulate well clean with additional 3.5 bbls of water. Pressure test casing to 800 PSI for 5 minutes. Attempt to pressure test bradenhead; leak. RU Basin Wireline. Run CBL from 2160' to surface. TOC at 1315'. No change in approved procedure. TIH with tubing and tag BP at 2160'.

Plug #1 with CIBP at 2160', spot 76 sxs Class B cement (89.68 cf) inside casing above CIBP up to 1489' to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. TOH with tubing and LD setting tool. Perforate 3 squeeze holes at 512'. Establish circulation down casing and out bradenhead 2 bpm at 700 PSI.

Plug #2 mix and pump 135 sxs Class B cement (159.3 cf) down 5.5" from 512' to cover the Nacimiento top and surface shoe; lost circulate after 121 sxs. Continued to pump until pressure locked up at 1000 PSI.

Bleed down pressure. SI well and WOC. SDFD.

12/07/10 Open well; no pressure. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in 5.5" and down 65' in the annulus. RD rig and equipment.

Plug #3 with poly pipe spot 22 sxs Class B cement (25.96 cf) to fill casing and annulus; then install P&A marker.

Remove LO/TO. MOL. SDFD.

Rick Romero, BLM representative, on location.