Form 3160-5 (November 1994)

UNITED STATES

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DEPARTMENT OF THE INTERIO **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill orangementern and Office

NOV 12 2010

5. Lease Serial No.

Contract 39

6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB No. 1004-0135

Expires July 31, 1996

abandoned well. Use Form 3160-3 (APD) for such proposals anagement Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 8. Well Name and No. Oil Well X Gas Well Other Name of Operator AXI Apache C #3 9. API Well No. Elm Ridge Exploration Co., LLC Address Phone No. (include area code) 30-039-05211 10. Field and Pool, or Exploratory Area PO Box 156 Bloomfield, NM 87413 (505) 632-3476 ext. 201 Location of Well (Footage, Sec., T., R., M., or Survey Description) **Ballard Pictured Cliffs** 11. County or Parish, State 990' FSL X 990' FWL Rio Arriba, NM Sec. 34-T24N-R5W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off X Notice of Intent Production (Start/Resume) Acidize Deepen Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair **New Construction** Recomplete X Other Produce for sales Temporarily Abandon Plug and Abandon Change Plans Final Abandonment Notice Convert to Injection Plug Back Water Disposal

The Beeline pipeline to which this well is connected has experienced numerous leaks, and as a result, this well has been shut in. With market pricing for natural gas currently depressed, it is not economic to replace approximately 1.5 miles of pipeline. There are several additional locations in this area that Elm Ridge Exploration intends to drill when prices firm up, and at that time we plan to replace the existing 8" pipeline. In the interim, we will briefly produce this well through the sales meter to show that this well is still capable of production. A sundry notice showing that the well has been returned to production will be submitted once production has been shown on the chart. We expect that this procedure will be completed by November 15, 2010.

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA.

Following completion of the involved operations.

determined that the site is ready for final inspection.)

Testing has been completed.

RCUD NOV 23 '10 OIL CONS. DIV. DIST. 3 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Amy/Mackey Administrative Manager Signature Date November 4, 2010 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Original Signed: Stephen Mason Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.