

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**DEC 03 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
Contract 41
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Jicarilla 30 10

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 330' FSL & 660' FWL, Section 30, T25N, R4W, NMPM

9. API Well No.

30-039-21797

10. Field and Pool
West Lindrith Gallup / DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other --**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 11/15/2010 per the attached report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 12/3/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 06 2010**FARMINGTON FIELD OFFICE****NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
Jicarilla 30 #10

November 16, 2010

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330' FSL & 660' FWL, Section 30, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: JIC41
API#30-039-21797

Plug and Abandonment Report

Notified JAT – BLM

Plugging Summary:

- 11/08/10 MOL and RU. Open up well and blow down 680 PSI casing pressure. PU on rods and unseat pump. TOH and LD 3 rods. SI well. Hot oil rods and tubing in the morning. SDFD.
- 11/09/10 MOL and RU. Open up well and blow down 680 PSI casing pressure. RU MOTE hot oil truck. Hot oil rods and tubing with 70 bbls hot water. RD MOTE. LD polish rod. TOH and LD 88 7/8" rods, 206 3/4" rods with 5 sinker bars and 1 pump. Monitor well; no blow or gas. ND wellhead. PU on tubing and remove tubing anchor. Strip on BOP; test. PU on tubing anchor; stuck. RU power swivel and work tubing anchor; stuck. SI well. SDFD.
- 11/10/10 Open up well and blow down 40 PSI casing pressure. PU on tubing with swivel and work tubing anchor free. LD swivel. TOH and LD 244 joints 2-3/8" EUE tubing, TA, profile nipple, perf sub and MA with bull plug. RIH and set 5.5" DHS cement retainer at 6490'. Pressure test tubing to 1000 PSI. Circulate casing with 80 bbls of water. Attempt to pressure test casing; leak 1 bpm at 750 PSI.
Plug #1 with CR at 6490', spot 49 sxs Class B cement (57.82 cf) inside casing above CR up to 6045' to isolate the Dakota and Gallup intervals.
PUH and WOC. SI well. SDFD.
- 11/11/10 Open up; no pressures. TIH and tag cement at 6037'. PUH to 4846'. Attempt to pressure test casing; leak 1 bpm at 750 PSI.
Plug #2 spot 20 sxs Class B cement (23.6 cf) with 2% CaCl2 inside casing from 4846' up to 4666' to cover the Mesaverde top.
PUH and WOC. TIH and tag cement at 4691'. PUH to 4072'. Attempt to pressure test casing; leak 1 bpm at 750 PSI.
Plug #3 spot 20 sxs Class B cement (23.6 cf) inside casing from 4072' up to 3892' to cover the Chacra top.
TOH with tubing and LD stinger.
- 11/12/10 Open up; no pressures. Attempt to pressure test casing; leak 1 bpm at 750 PSI. RU Basin Wireline. RIH and tag cement at 3935'. Run CBL. TOC at 2473'. RD Basin Wireline. TIH with tubing to 3242'.
Plug #4 with 85 sxs Class B cement (100.3 cf) inside casing from 3242' up to 2474' to cover from the Pictured Cliffs through to the Ojo Alamo tops.
TOH with tubing. SI well and WOC. SDFD.

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Plugging Summary Cont'd:

11/15/10 RU Basin wireline. Pressure test casing to 800 PSI. RIH with Basin and tag cement at 2440'. Perforate 3 squeeze holes at 1474'. Establish rate into squeeze holes 1 bpm at 300 PSI. RIH and set 5.5" DHS cement retainer at 1421'. Establish rate into squeeze holes 1.5 bpm at 400 PSI.

Plug #5 with CR at 1421, mix 47 sxs Class B cement (55.46 cf), squeeze 30 sxs below CR and out 5.5" casing and leave 17 sxs inside casing to 1321' to cover the Nacimiento top. TOH and LD tubing. Perforate 3 holes at 568'. Establish circulation out bradenhead and circulate well clean with 24 bbls of water.

Plug #6 with 170 sxs Class B cement (200.6 cf) down the 5.5" casing from 568' to surface to cover the 8.625" casing shoe, circulate good cement out the bradenhead valve.

SI well. SDFD.

ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 10' in casing and at surface in the annulus.

Plug #7 mix and pump 16 sxs Class B cement (18.88 cf) to top off casings and install P&A marker. RD rig. MOL.

Jim Yates, ConocoPhillips representative, was on location.

Bryce Hammond and T. Waupekeway, JAT - BLM representatives, were on location.