

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-634-4208 Farmington Field Office  
Bureau of Land Management

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1510' FNL & 830' FEL, Sec 12, T31N, R6W

5. Lease Serial No.

SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No.

Rosa Unit #149

9. API Well No.

30-039-25501

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Clean Out</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11-16-10** – MIRU AWS #506 to clean out well and return to production

**11-17-10** - CO fill to PBDT @ 5956'

**11-18-10** - Land 2-3/8" tubing @ 5878' as follows: 186 jts 2-3/8", 4.7#, J-55, eue 8rd tbq – 1.81" ID f-nipple @ 5845', 1 jt 2-3/8", 4.7#, J-55, eue 8rd tbq – 1/2 mule shoe @ 5878'

RCVD NOV 23 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

*Larry Higgins*

Date 11-19-10

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

NOV 19 2010

FARMINGTON FIELD OFFICE

ROSA UNIT #149  
BLANCO MESAVERDE

Location:

1510' FNL and 830' FEL  
SW/4 NE/4 Sec 12(G), T31N R06W  
Rio Arriba, New Mexico

Elevation: 6286' GR  
API # 30-039-25501

Spud date: 05/24/95

Completed: 06/28/95

ID'd: 08/22/95

Clean Out: 11/18/10

11 jts 9-5/8", 36# & 40#, K-55, ST&C csg @ 518'.

Top	Depth
Fruitland Coal	2930'
Pictured Cliffs	3145'
Lewis	3435'
Cliff House	5346'
Menefee	5497'
Point Lookout	5613'
Mancos	5900'

TOL @ 3460'

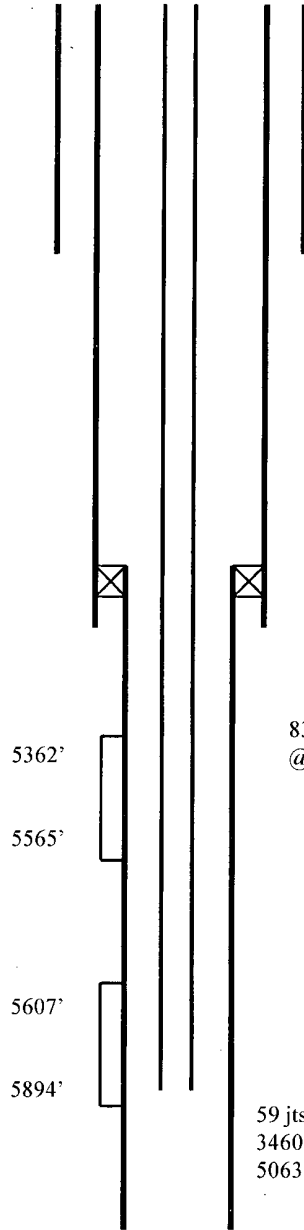
83 jts 7", 20#, K-55, ST&C csg @ 3568'. Float collar @ 3529'.

187 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg landed @ 5878' as follows: 1/2" mule shoe, 1 jt tbg, 1.81" SN @ 5845' & 186 jts tbg.

STIMULATION

CliffHouse/Menefee: 5362' - 5565' (33, 0.36" holes) Frac with 77,200# 20/40 sand in 1828 bbls slick water.

Point Lookout: 5607' - 5894' (36, 0.36" holes) Frac with 81,300# 20/40 sand in 1876 bbls slick water.



TD @ 5980'  
PBSD @ 5956'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	265 sxs	315 cu.ft.	surface
8-3/4"	7", 20#	581 sxs	1026 cu.ft.	surface
6-1/4"	4-1/2", 10.5#	240 sxs	415 cu.ft.	3460'