Foam 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT	
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FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5.	Lease	Serial	No
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Do not use th	NOTICES AND REF is form for proposals ill. Use Form 3160 - 3 (to drill or to re-ent APD) for such propo	er an osals. MCM	Fee 6. If Indian, Al	lottee or Tribe Name
SUBMIT IN TRIP	LICA TE- Other instruc	ctions on reverse sid	le.	7. If Unit or Ca	A/Agreement, Name and/or No.
1. Type of Well OflWell	Gas Well xx Other	DEC 13 2	010	8. Well Name	and No.
2. Name of Operator McElvain Oil & Gas Prope	rties, Inc.	Farmington Fiel	d Office	Badger 11 a 9. API Well N	
3a. Address PO Box 5610 Farmington, 1		3b. Phone No. (include are 505-327-2679	ea code)	30-039-305 I 0. Field and F	662 Pool, or Exploratory area
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			MV 1 1. County or	Parish, State
Sec 11 T25N R2W Lat. 36.4	J			Rio Arriba,	
12. CHECK APF	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR O	THER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start Reclamation Recomplete Temporarily Aba	,	Water Shut-Off Well Integrity Other First delivery
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Date: 12-8-2010 Time: 9:40 am Tubing: 1760 Casing: 1760 IFR: 534 mcf/d

RCVD DEC 22'10

OIL CONS. DIV.

DIST. 3

Meter #: 88879-01 Transporter: Enterprise Orifice: 1.25 Spring: 500

Range: 150 Tube: 3.081

14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)	 		
Randy J. Elledge	Title Production Fore	eman	
Signature RM UM	Date 12-8-10		
THIS SPACE FOR FEDERAL	OR STATE OFFIC	E USE	
Ar2ravc~	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.			
Tid 10 VI C C C - 1 1001 - 1 Tid 40 VI C C C - 1 1010 - 1 '		11-, 4-,	Cales Titude

Title 18 U.S.C. Section 1001 and Tide 43 U.S.C. Section 1212, make it a crime for any person knowingl and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its j urisliction.



Site Security Plan For McElvain Oil & Gas Properties, Inc.

This plan is to be maintained at McElvain's office in Denver, Colorado. The address is 1050 17th Street, Suite 1800, Denver, Colorado 80265. The telephone number is 303-893-0933.

INITIAL INSPECTION PROGRAM

An initial inspection has been made of these facilities to insure that all the provisions have been adhered to.

SELF INSPECTION PROGRAM

Monthly inspections will be performed and a record of any problems found will be maintained and corrected. The inspection will consist of verifying tank gauges, inspection of tank seals, and a check of the gas meter and an inspection of the production equipment for safe and proper operation.

SEALS AND RUN TICKETS

The pumper will keep a record of seals removed and installed and the reason for such action on the current monthly gauge and book report. These records will be retained for a period of six years at the main office.

The transporter/purchaser shall complete a run ticket prior to removing any oil from the lease. The run ticket shall include the name of the seller, the well name, the lease number, the location of the tank (quarter/quarter section, section, township, and range), the date, the tank number, tank capacity, opening and closing gauges with temperature, number of seal installed, observed gravity, BS&W, signature of gauger and the pumper.

THEFT/MISHANDLING OF OIL

Incidents of theft or mishandling of oil will be reported to the Bureau of Land Managements district office on the next business day after the discovery. A written report will be filed within ten business days. The report will contain the following information: Company name, name of person making report, well name, lease number, location being reported (quarter/quarter section, section, township, range), estimated volumes involved, description of what happened, the individual who discovered the incident, the date and time of discovery, and local law enforcement agencies that were notified.

WELL IDENTIFICATION

The well site will be clearly identified with a sign that contains the operator, lease number, section, township, range, county, state and the well name and numbers.

OIL STORAGE FACILITIES

GIANT WILL STRAP NEW OIL STORAGE TANKS ONLY AFTER THEY ARE 2/3RD FULL.

All storage facilities will be clearly identified with the assigned tank number, and all vacuum and pressure seals will be in place. Accumulation of oil will be sold in a timely manner.

SITE FACILITY DIAGRAM

A current site facility diagram has been filed with the Bureau of Land Management in Farmington, New Mexico.

All new facilities will have a site plan submitted within thirty days of final construction.

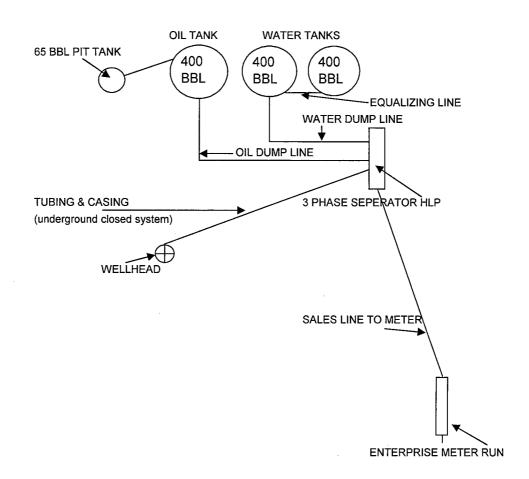
WELL AND LEASES SUBJECT TO THIS PLAN

See Table #1

Table #1							
Company	Well Name	Location Sec.Twn Rng	Lease #	County	API#	LAT.	LONG.
McElvain Oil & Gas	Badger 11 #1B	Sec11 Twn25N Rna2W	Fee	Rio Arriba	Rio Arriba 30-039-30562	36.41347*N	107.01841*W

McElvain Oil & Gas Properties, Inc.

BADGER 11 #1B



BADGER 11 #1B

Lease - Fee API # 30-039-3562 2262' FNL 2307' FEL (surface) 1980' FNL 660' FWL (BHL) Rio Arriba County, New Mexico Lat 36.41347N Long 107.01841W S11 T25N R2W