

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2175' FNL & 830' FEL, Section 19, T26N, R6W, NMPM

RECEIVED

DEC 09 2010

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-079295

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reames Com 2N

9. API Well No.

30-039-30935

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☒

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut off

☐

Conversion to Injection

Other -

RCVD DEC 13 '10

OIL CONS. DIV.

DIST. 9

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to change the subject well from an approved Type 4 Master Plan to a Type 3.

The change will include an intermediate casing and an air-drilled production casing. New project proposal is attached.

14. I hereby certify that the foregoing is true and correct.

Signed

Dollie L. Busse

Dollie L. Busse

Title Staff Regulatory Technician

Date 12/2/10

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers

Title Petroleum Engineer

Date 12/10/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

PL

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

REAMES COM 2N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9129				AFE \$: 774,009.00	
Field Name: SAN JUAN		Rig: Aztec Rig 673		State: NM	County: RIO ARRIBA		API #: 3003930935
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Straight Hole							
Latitude: 36.472673		Longitude: -107.502511		X:	Y:	Section: 19	Range: 006W
Footage X: 830 FEL		Footage Y: 2175 FNL		Elevation: 6438 (FT)		Township: 026N	
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2011		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6453 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6253		<input type="checkbox"/>			200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	678	5775		<input type="checkbox"/>			
OJO ALAMO	1998	4455		<input type="checkbox"/>			
KIRTLAND	2156	4297		<input type="checkbox"/>			
FRUITLAND	2283	4170		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	2658	3795		<input type="checkbox"/>			
LEWIS	2770	3683		<input type="checkbox"/>			
HUERFANITO BENTONITE	3106	3347		<input type="checkbox"/>			
CHACRA	3548	2905		<input type="checkbox"/>			
MASSIVE CLIFF HOUSE	4336	2117		<input type="checkbox"/>			Cliff House is wet
MENEFEE	4358	2095		<input type="checkbox"/>			
INTERMEDIATE CASING DEEP SET	4508	1945		<input type="checkbox"/>			8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 1016 cuft. Circulate cement to surface.
POINT LOOKOUT	4913	1540		<input type="checkbox"/>	410		GAS
MANCOS	5258	1195		<input type="checkbox"/>			
UPPER GALLUP	6013	440		<input type="checkbox"/>			
GREENHORN	6844	-391		<input type="checkbox"/>			
GRANEROS	6899	-446		<input type="checkbox"/>			
TWO WELLS	6953	-500		<input type="checkbox"/>	2800		Gas
UPPER CUBERO	7036	-583		<input type="checkbox"/>			
LOWER CUBERO	7065	-612		<input type="checkbox"/>			Est. btm perf. - 7122 (-669)
ENCINAL	7142	-689		<input type="checkbox"/>			TD - T/ENCN; consistent with air drill and offset information.
Total Depth	7142	-689		<input type="checkbox"/>			6 1/4" hole, 4-1/2" 11.6 ppf, L-80 LTC casing. Cement with 350 cuft. Circulate cement to a minimum of 100' inside previous casing string.
BURRO CANYON	7206	-753		<input type="checkbox"/>			

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San Juan Business Unit

REAMES COM 2N

DEVELOPMENT

Reference Wells:		
Reference Type	Well Name	Comments

Logging Program:		
Intermediate Logs: <input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo		

TD Logs:	<input type="checkbox"/> Triple Combo	<input type="checkbox"/> Dipmeter	<input type="checkbox"/> RFT	<input type="checkbox"/> Sonic	<input type="checkbox"/> VSP	<input type="checkbox"/> TDT	<input checked="" type="checkbox"/> Other
Est bottom perf is ~20' above the est TD. Est TD is at the T/Encn.							

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks