

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

**RECEIVED**

**DEC 09 2010**

2. Name of Operator

**BURLINGTON**

**RESOURCES OIL & GAS COMPANY LP** Farmington Field Office  
Bureau of Land Management

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 788' FSL & 597' FEL, Section 28, T30N, R7W, NMPM

BHL: Unit J (NWSE), 1380' FSL & 1550' FEL, Section 28, T30N, R7W, NMPM

5. Lease Number  
NM-02151

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 Unit 104N

9. API Well No.

30-039-30957

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD DEC 13 '10

OIL CONS. DIV.

DIST. 3

**13. Describe Proposed or Completed Operations**

11/23/10 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @15:00hrs on 11/24/10. Test - OK. 11/25/10 RIH w/ 8 3/4" bit. Tag cmt @ 195', continued drilling cmt to 300'.

11/29/10 Drilled ahead w/ 8 3/4" bit to 4279' (TD) Inter TD reached 11/29/10. Circ hole & RIH w/ 100jts, 7", 23#, J-55 LT&C set @ 4259' w/ ST @ 3537'.

11/30/10 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl<sub>2</sub>, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 27sx(58cf-10bbls) Premium Lite w/ 3% CaCl<sub>2</sub>, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS, .4% FL-52. Tail w/ 61sx(84cf-15bbls) Type III cmt w/ 1% CaCl<sub>2</sub>, .25pps Cello-Flake & .2% FL-52. Drop plug & displaced w/ 40bbls FW.

Bump plug. Open ST & Circ 12bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl<sub>2</sub>, .25pps, 5pps LCM-1, 8% bentonite, .4% SMS & .4% FL-52. Lead w/ 430sx(916cf-163bbls) Premium Lite w/ 3% CaCl<sub>2</sub>, .25pps Cello-Flake, 5pps LCM-1, 8% bentonite, .4% SMS & .4% FL-52. Drop plug & displaced w/ 139bbls FW. Bump plug & close ST. Circ 58bbls cmt to surface.

Plug down @ 20:00hrs on 11/30/10. RD cmt. WOC. 12/01/10 RIH w/ 6 1/2" bit. Drill out ST @ 3537'. PT 7" csg to 1500#/30min @ 09:30hrs on 12/01/10.

Test - OK. Drilled ahead to 8591' (TD) TD reached 12/06/10. Circ hole & RIH w/ 201jts, 4 1/2", 11.6#, L-80 LT&C set @ 8577'. 12/07/10 RU to cmt. Pre-flush w/ 20bbls GW, 20bbls MW, 10bbls FW, 10bbls GW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite HS FM, .25pps Cello-Flake, .3% CD-32, 6.25 LCM-1 & 1% FL-52. Tail w/ 304sx(602cf-107bbls) Premium Lite HS FM, .25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 133bbls FW. Bump plug. Plug down @ 23:00hrs. on 12/07/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:30hrs on 12/08/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 12/9/10

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

AC	Date	FOR RECORD
DEC 10 2010		
FARMINGTON FIELD OFFICE		
BY T.L. Salveys		