

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		DEC 16 2010	5. Lease Serial No. Jicarilla 183
2. Name of Operator ENERGEN RESOURCES CORPORATION		Farmington Field Office Bureau of Land Management	6. If Indian, Allottee or Tribe Name Jicarilla
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800		7. If Unit or CA/Agreement, Name and/or No. Jicarilla 183 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FSL, 990' FWL Section 27, T23N, R03W, Unit M			8. Well Name and No. Jicarilla 183 2
			9. API Well No. 30-039-05174
			10. Field and Pool, or Exploratory Area Pictured Cliffs
			11. County or Parish, State Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged and Abandonned the Jicarilla 183 #2 according to the attached procedure.

RCVD DEC 22 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Martin Cabrera	Title District Engineer
Signature 	Date 12/14/10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

DEC 16 2010

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corporation
Jicarilla 183 #2

Page 1 of 1

1190' FSL & 990' FWL, Section 27, T-23-N, R-3-W
Sandoval County, NM
Lease Number: JAT Contract #183
API#30-043-05174

Plug and Abandonment Report

Notified JAT- BLM

Plugging Summary:

- 11/15/10 MOL. RU. LO/TO meter line. Open up well and blow down 60 PSI casing pressure. ND wellhead. Install flange and BOP; test. Round trip 2.25" gauge ring to 2930'. RIH with 2.875" wireline CIBP and set at 2920'. TIH with 1.25" IJ workstring and tag BP at 2920'. SI well. SDFD.
- 11/16/10 Open up well; no pressure. Establish circulation down tubing and out 2.875" casing iwht 13.5 bbls of water. Circulate well clean with additional 2.5 bbls of water. Attempt to pressure test casing to 800 PSI; bled down to 0 PSI in 30 seconds. RU Basin Wireline. Run CBL. TOC at surface. B. Hammond, JAT-BLM approved procedure changes due to CBL. TIH and BP at 2915' per CBL. Attempt to pressure test bradenhead to 400 PSI; bleed down to 0 PSI in 20 seconds. Annulus appears to be full.
Plug #1 with CIBP at 2915', spot 14 sxs Class B cement (16.52 cf) inside casing above CIBP to 2407' to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. TOH with tubing and WOC. TIH with tubing and tag cement at 2480'. Attempt to pressure test casing to 800 PSI; bled down to 500 PSI in 30 seconds.
Plug #2 spot 14 sxs Class B cement (16.52 cf) inside casing from 1430' to 922' to cover the Nacimiento top.
TOH and LD tubing. SI well and WOC. SDFD.
- 11/17/10 TIH with tubing and tag cement at 973'. Attempt to pressure test casing to 500 PSI; bled down to 0 PSI in one minute.
Plug #3 mix and pump 10sxs Class B cement (11.8 cf) from 157' to surface. Circulate good cement out casing valve.
SI well and WOC. RD rig. Issue Hot Work Permit. Cut off wellhead. Found cement down 25' in casing.
Plug #4 mix and pump 10 sxs Class B cement (11.8 cf) and set P&A marker. MOL.

Bryce Hammond, JAT- BLM representative, was on location.