

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

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| 1. <b>Type of Well</b><br>Oil   | 5. <b>Lease Number</b><br>142060490                    |
| 2. <b>Name of Operator</b><br>BIYA Operators  | 6. <b>If Indian, All. or Tribe Name</b><br>Ute Mtn Ute |
| 3. <b>Address &amp; Phone No. of Operator</b><br><br>P.O. Box 5226, Farmington, NM 87499                  | 7. <b>Unit Agreement Name</b>                          |
| <b>Location of Well, Footage, Sec., T, R, M</b><br><br>1980' FNL & 1980' FWL, Section 32, T-31-N, R-15-W, | 8. <b>Well Name &amp; Number</b><br>Ute Mountain B4    |
|   | 9. <b>API Well No.</b><br>30-045-4134 10143            |
|   | 10. <b>Field and Pool</b><br>Verde Gallup              |
|   | 11. <b>County &amp; State</b><br>San Juan County, NM   |

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

**SEE ATTACHED  
CONDITIONS OF APPROVAL**

**13. Describe Proposed or Completed Operations**

BIYA proposes to plug and abandon this well per the following procedure:

Move on and rig up. PU tubing workstring. Round trip 5.5" gauge ring to 1970'. Set 5.5" cement retainer at 1970'. Pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate.

Plug #1 (Gallup interval). Mix 25 sxs Class B cement, squeeze 8 sxs below CR and leave 17 sxs above CR to 1970'. TOH and LD tubing.

Perforate 3 squeeze holes at 189'. Establish circulation out casing and bradenhead. Spot 65 sxs Class B cement down 5.5" casing from 189' to surface, circulate good cement out bradenhead valve.

Cut off the wellhead. Top off cement as necessary. Set a P&A marker. RD and MOL.

**14. I hereby certify that the foregoing is true and correct.**

Signed Debbie Baldwin Title Book keeper Date 11/10/10  
Debbie Baldwin

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Amisc Date 11/30/2010  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

NOV 12 2010

Bureau of Land Management  
Durango, Colorado

# UTE B #4

BIYA Operators Inc.

Current

1980' FNL & 1980' FWL (F) Section 32, T-31-N, R-16-W, San Juan County, NM

API#: 30-045-10143

Today's Date: 9/7/10

Spud: 2/8/57

Completed: 8/9/57

Elevation: 5413' GL

Mesaverde @ Surface

Mancos @ 802'

Tocito Gallup @ 2048'

e12-1/4" hole

7-7/8" hole

4-3/4" Open Hole

8-5/8" 24# Casing @ 139'

Cmt w/90 sxs (Circulated cement)

TOC @ 1475' Calc.75% Eff.

5-1/2" 14# Casing @ 2020'

Cmt with 100 sx 50/50 Poz cmt

Gallup Open Hole: 2020'-2144'  
Fraced w/40,000# sand in oil

TD 2144'

**BIYA Operators**  
**Tribal Lease: 14-20-604-90**  
**Well: Ute Mountain B #4**  
**Location: 1980' FNL & 1980' FWL**  
**Sec. 32, T. 31 N., R. 15 W.**  
**San Juan County, New Mexico**

**3160**

**Conditions of Approval - Notice of Intent to Abandon:**

1. Notify this office at least **72 hours** prior to commencing plugging operations.
2. Approval of this Notice of Intent to Abandon (NIA) is for down hole plugging only.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
  - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.
  - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.
  - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.
  - 6d. An additional plug must be placed such that there is a continuous column of cement outside the casing from 1000 ft to the surface. BLM verbal approval will be required as to the design of this plug.
7. The well must be filled with a wellbore mud sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this mud will have a minimum weight of **9 ppg**. The mud must be left between all plugs.

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8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H<sub>2</sub>S.

9. Within 30 days after plugging of the well, file 5 copies of a Subsequent Report of Abandonment Sundry Notice to this office. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.

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#### **Surface Use Conditions of Approval:**

**This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.**

**The Bureau of Land Management, SJPLC ([david\\_swanson@co.blm.gov](mailto:david_swanson@co.blm.gov) or 970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 prior to surface reclamation procedures for specific requirements and seed mixtures.**

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseeding with a BIA approved seed mix and shall be monitored for self-sustaining growth. **A full list of "Oil and Gas Well Surface Reclamation" requirements is available through the BLM.**

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.