Submitted in lieu of Form 3160-5 (June 1990)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED

DEC 10 2010

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Farmington Field Office
Bureau of Land Management

1. Type of Well: Gas SF-078285 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address and Phone No. of Operator: P. O. Box 4299, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec. T. R. U: FOOTAGE: 1530° FSL & 830° FEL S: 21 T: 031N R: 010W U: I  10. Field and Pool: PC - BLANCO:PICTURED CLIFFS 11. County and State: SAN JUAN, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back Plugging Back Plugging Back New Construction Abandonment Casing Repair Abandonment Altering Casing Water Shut Off Water Shut Off This well was re-delivered on 11/16/2010 and produced natural gas and entrained hydrocarbory Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO LOGGING OFF This well was re-delivered on 11/16/2010 and produced natural gas and entrained hydrocarbory Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO LOGGING OFF This well was re-delivered on 11/16/2010 and produced natural gas and entrained hydrocarbory Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO LOGGING OFF This well was re-delivered on 11/16/2010 and produced natural gas and entrained hydrocarbory This well was re-delivered on 11/16/2010 and produced natural gas and entrained hydrocarbory This well was re-delivered on 11/16/2010 and produced natural gas and entrained hydrocarbory This well was re-delivered on 11/16/2010 and produced natural gas and entrained hydrocarbory ABANGED TO THE STATE OF T	Use "APPLICATION FOR PERMIT" - for such proposals.	
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