UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name SHIP ROCK	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM78448X	
☑ Oil Well ☐ Gás Well ☐ Other				8. Well Name and No. WEST BISTI 172	
2. Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATIONAL: johncalexander@duganproduction.com				9. API Well No. 30-045-28569-00-S1	
3a. Address FARMINGTON, NM 874990420		3b. Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool, or Exploratory BISTI	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 13 T26N R14W NWSE 2185FSL 2130FEL 36.48685 N Lat, 108.27766 W Lon				SAN JUAN COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION					
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplet		Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari		
L "	Convert to Injection		□ Water Disp		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally k will be performed or provide operations. If the operation re- bandonment Notices shall be fi	, give subsurface locations and measure the Bond No. on file with BLM/BIA esults in a multiple completion or rec	ared and true verti- A. Required subse- completion in a new	cal depths of all pert quent reports shall b interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once
Operator intends to temporaril for the unit to be contracted to Company. A cast iron bridge will be loaded with water contarequirements. The tubing and	allow the sale of this lead olug will be set at 5155' (di sining a corrosion inhibito rods will be returned to t	se to the Navajo Nation Oil and top Gallup perforation 5205'). r. Casing will be pressure tes he well after testing is complet	d Gas The casing ted per	•	
TA approved varil 12/15/11				RCVD DEC 20110	
	Must Complement BIRACCO		OIL CONS. DIV.		
Notif pric	Must Comply with NMOCD Rules 19.15.25.12, 19.15.25.13 and		DIST. 3		

operations

Name (Printed/Typed)

14. I hereby certify that the foregoing is true and correct Electronic Submission #99042 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 12/15/2010 (11SXM0883SE)

12/14/2010 Signature (Electronic Submission)

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JOHN C ALEXANDER

TitlePETROLEUM ENGINEER

Office Farmington

VICE-PRESIDENT

Date 12/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **