submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 2 6 2010

	Sundry Notices and Reports on Wells		Durengo, Colorado
No. of the		5.	Lease Number
1.	Type of Well GAS	6.	I-22-IND-2772 If Indian, All. or Tribe Name Ute Mountain Ute
2.	Name of Operator BURLINGTON	7.	Unit Agreement Name
	RESCURCES OIL & GAS COMPANY LP	- 8.	Well Name & Number
3.	Address & Phone No. of Operator	- 0.	Ute Mountain Ute 51
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M	•	30-045-29547
	Unit K (NESW), 1500' FSL & 2270' FWL, Section 14, T32N, R14W, NMPM	10.	Field and Pool -Hermosa/Barker Dome Iss
		11.	County and State San Juan, NM
12	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action	THER	DATA
	Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other - Payadd - Upper Ismay
	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		
R	Final Abandonment Altering Casing Conversion to Injection		
13	. Describe Proposed or Completed Operations		
Pl	ease See Attached		
	DW 12/3/2010		
14	. I hereby certify that the foregoing is true and correct.		
Si	gned Cingolal Tafoya Crystal Tafoya Title: Staff Regulat	ory Te	chnician Date 11/23/10
Al	his space for Federal or State Office use) PPROVED BYTitle DNDITION OF APPROVAL, if any:		Date
Title	INDITION OF ATTROVAL, IT Any. 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of Juited States any false, ficitious or fraudulent statements or representations as to any matter within its jurisdiction.		





Ute Mountain Ute 51 API# 30-045-29547 Hermosa / Barker Dome Ismay Burlington Resources Oil & Gas Company, LP

RD RR @ 12:00hrs on 10/29/10.



NOV 2 6 2010

10/04/2010 10/05/2010	MIRU BES 1549. ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/ tbg. RIH w/ 4 3/4" mill to 8926'.	Guruau of Land Management Curwyys, Colorado	
10/06/2010	RIH w/ RBP set @ 8642'. PT csg to 5000#/30min. Test – OK.		
10/07/2010	7/2010 Release RBP set @ 8642'. Install Frac valve. PT csg to 5000#/15min. Test – OK.		
10/12/2010	Stimulate Lower Ismay (8662' – 8674') 24 Holes. Acidize w/ 84bbls 15% HCL. Pumped 85		
	foam bbls 15% HCL w/ N2:242SCF. Pumped 202bbls 30% Foam Flu	sh.	
10/13/2010 RU W/L. RIH w/ RBP set @ 8650'. Perf Upper Ismay 2SPF @ 8598' – 8610'. RE			
***** **	Acidize w/ 84bbls 15% HCL w/ 30% N@ 131SCF. Pumped 78bbls 13	5% HCL Acid w/ 30% N2	
	239SCF. Pumped 199bbls 30% foam flush. Start Flowback.		
10/18/2010.	RIH w/RBP set @ 8590'. RD Flowback & Frac Equip.		
10/26/2010	POOH w/ RBP set @ 8590'. Release & POOH w/ RBP set @ 8650'.		
10/28/2010	Flow Test		
10/29/2010	RIH w/ 151jts, 2 7/8", 6.5#, L-80 tbg set @ 8668' w/ F-Nipple @ 8666	6'. ND BOPE. NU WH.	

ConocoPhillips

Schematic - Current

UTE MOUNTAIN UTE #51

Builington Resources Oil + Gas Company Most Recent Job Jobs Job Category Primary Job Type Secondary Job Type Actual Start Date End Date WELL INTERVENTION PAY ADD RESTIMULATION 10/4/2010 10/29/2010 Well Config: - Original Hole, 11/22/2010 10:59:31 AM. ftKB (MD) Schematic - Actual 0 14 1,436 1-1, CASING, 8 5/8, 8.097, 14, 1,421.8 1-2, GUIDE SHOE, 8 5/8, 8.097, 1,436, 1.0 1,437 1,447 1,608 2,020 2,171 RECEIVED 2,254 2,301 3,002 NOV 2 6 2010 3,052 3,117 3,330 Durent of Land Management 3,548 Lucane, Colonado 4.115 4,295 4,304 3-1, Tubing, 2-7/8, 2.441, 14, 8,618.1 4.905 5,875 5,989 6,272 6,957 7,262 2-1, CASING, 5 1/2, 4.892, 14, 7,248.0 7,262 7.264 2-2. STAGE COLLAR, 5 1/2, 4:892, 7,262, 2.2 7,345 2-3, CASING, 5 1/2, 4.892, 7,264, 80.6 7,756 8,120 8,472 8,566 8,569 2-4, CASING, 5 1/2, 4.892, 7,345, 1,224.3 8.583 2-5, MARKER JT, 5 1/2, 4.892, 8,569, 14.2 8,598 В≣ UPPER ISMAY, 8,598-8,610, 10/13/2010 8,610 8,632 3-2, Tubing Pup Joint/Marker, 2 7/8, 2.441, 8,632, 2.0 8,634 3-3, Tubing, 2 7/8, 2.441, 8,634, 31.5 8.662 8,666 3-4, 2.25" F NIPPLE, 2 7/8, 2.250, 8,666, 1.0 8,667 3-5, EXPENDABLE CHECK, 27/8, 2.250, 8,667, 0.9 8,667 Lower Ismay, 8,662-8,686, 6/30/1998 8,686 8,748 8.801 8,883 8,980 9,030 9,031 9.058 9,150 9,200 9,200 9,210 5 **E** Lower Barker Creek, 9,210-9,274, 6/18/1998 9,274 9,298 9.370 国 ! Upper Alkali Gulch, 9,370-9,386, 6/18/1998 9,386 9,405 Lower Alkali Gulch, 9,405-9,453, 6/18/1998 9,453 9,519 2-6, CASING, 5 1/2, 4.892, 8,583, 935.4 9.519 2-7, FLOAT COLLAR, 5 1/2, 4.892, 9,519, 0.9 9,520 9,600 2-8, CASING, 5 1/2, 4.892, 9,520, 80.7 9.601 2-9, FLOAT SHOE, 5 1/2, 4.892, 9,600, 1.3 9,602