

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Denver, Colorado

DEC - 8 2010

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
ND2772

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

**SUBMIT IN TRIPLICATE** -- Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Huntington Energy, L.L.C.

3a. Address  
908 N.W. 71st St.  
Oklahoma City, OK 73116

3b. Phone No. (include area code)  
405-840-9876

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE MOUNTAIN UTE #79

9. API Well No.  
30-045-34480

10. Field and Pool or Exploratory Area  
Barker Creek-Dakota Pool

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
C SE/4 1300' FSL & 1300' FEL  
Lot P, Sec 17-32N-14W

11. Country or Parish, State  
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to TA the above referenced well. The TA will give necessary time to evaluate potential zones for recomple. The following is the TA procedure:

1. MIRU WOR.
2. Attempt to pull tubing to install BOPs. If possible, ND tree & NU BOP.
3. If tubing will not move, MIRU pump truck. Est inj rate. Mix & pump 50 sx cmt & displace to 2000'. SD WOC.
4. MIRU W/L truck. RIH & chemical cut 2 3/8" tubing @ 1600'. TOOH.
5. RIH w/CIBP & set @ 1600'.
6. ND BOP. NU tree.
7. MIRU Pump truck. Press test head/casing/plug to 500 psi/30 min. Test must be witnessed by NMOCD/BLM.

RCVD DEC 22 '10

OIL CONS. DIV.  
DIST. 3

**Must Comply with NMOCD Rules**  
**19.15.25.12, 19.15.25.13 and**  
**19.15.25.14**

**SEE ATTACHED**  
**CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Catherine Smith

Title Regulatory

Signature

*Catherine Smith*

Date 12/07/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

*AmSC*

Date

*12/10/2010*

Conditions of approval, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*Sjpu*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*AZ*

**RECEIVED**

# Ute Mountain Ute 79

CURRENT

San Juan County, New Mexico

17 - 32N - 14W SE/4

1300 FSL 1300 FEL

Today's Date: 11/17/10

Spud: 12/5/07

Completed: 1/04/08

API: 3004524480

## Tops:

Greenhorn 2273'

Graneros 2323'

Dakota 2393'

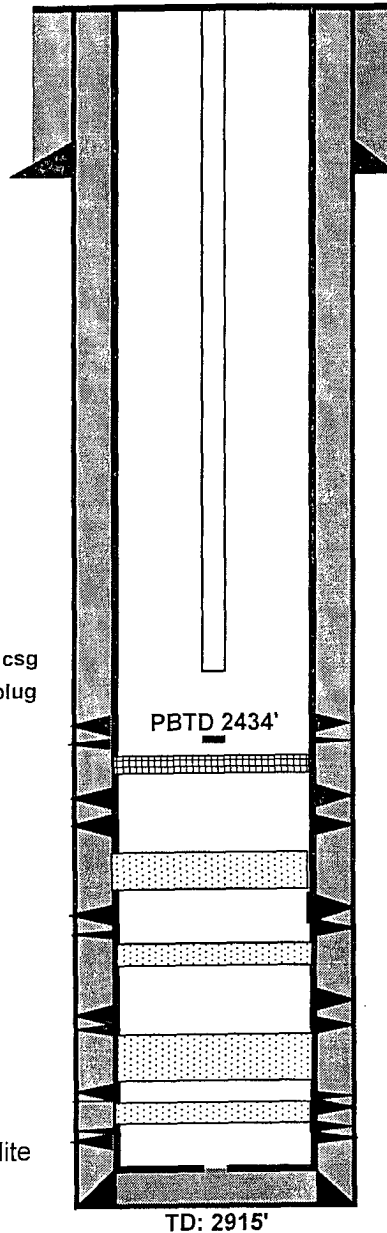
Paguate 2435'

Burrow Canyon 2600'

Morrison 2640'

2/10/09: Set plug in 4 1/2" csg  
at 2434'; dump 5' cmt on plug

Upper Dakota Frac:  
50,355 Gals 70 Quality foam  
71,730# 20/40 Sand w/Expedite  
Screenout 3 PPG



GL: 6237'

KB: 6250'

7-7/8" csg set @ 347' w/235 sx

TOC- Surface

Land 2 3/8" tbg @ 2343'

SN @ 2310'

Upper Dakota Perfs:

2405'-2424', 2437'-2453'

Cmt. Retainer @ 2453'-PBTD

Perfs: 2464'-2477'

Sqz. w/3 bbls cmt @15.6 ppg

CIBP Set @ 2560' w/35' cmt on top

Lwr Dakota perfs: 2571'-2575'

CIBP @ 2600' w/10' cmt on top

Burrow Canyon perfs: 2616'-2622'

CIBP @ 2692' w/35' cmt on top

Morrison Perfs: 2708'-2715'

CIBP @ 2735' w/10' cmt on top

Morrison perfs: 2749'-2754'

4-1/2" 10.5# LT&C set @ 2915'  
w/total of 235 sks.

Huntington Energy, L.L.C.  
Tribal Lease: I-22-IND-2772  
Well: Ute Mountain Ute #79  
Location: 1300' FSL & 1300' FEL  
Sec. 17, T. 32 N., R. 14 W.  
San Juan County, New Mexico

3160

1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on December 7, 2011.
2. Before the end of this Temporary Abandonment period, please notify this office of your plans to plug or to return this well to production.