

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>MMM-83503</b> ✓	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No. <b>MMM-87178</b> ✓	
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		8. Lease Name and Well No. <b>GRASSY CANYON #8</b>	
3a. Phone No. (include area code) <b>505-333-3630</b>		9. API Well No. <b>30-045-35067-0051</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>915' FNL &amp; 2430' FEL</b> At top prod. interval reported below <b>2266' FSL &amp; 1803' FEL</b> ✓ At total depth <b>2192' FSL &amp; 1779' FEL</b> ✓		10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>	
14. Date Spudded <b>8/25/2010</b>		11. Sec., T., R., M., or Block and Survey or Area <b>NME Sec. 31 (B) - T32N-R7W, NMEM</b>	
15. Date T.D. Reached <b>9/2/2010</b>		12. County or Parish <b>SAN JUAN</b>	
16. Date Completed <b>11/08/2010</b> <input type="checkbox"/> D & A Bureau <input checked="" type="checkbox"/> Ready to Produce		13. State <b>NM</b>	
17. Elevations (DF, RKB, RT, GL)* <b>6,807 GL</b>			
18. Total Depth: MD <b>4560'</b> TVD <b>3899'</b>		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD <b>4511'</b> TVD <b>3850'</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) ✓	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/ATT/TC/CNL/CBL</b>			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		285'		200 SX		0 ✓	
7-7/8"	5-1/2"	17#		4552'		600 SX		0 ✓	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4378'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>BASIN FRUITLAND COAL</b>	4042'	4185'	4042' - 4185'	0.41"	45	
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4042' - 4185'	A. w/1,500 gals 15% NEEF HCl acid. Frac'd w/113,054 gals Hybrid Delta 140 Frac fld carrying 196,200# 20/20 Ottawa sd (185,500# sd coated w/Sandwedge Max).

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						<b>PUMPING</b> ✓
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	95	290	→					<b>SHUT IN</b> ✓	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE  
BY **JL Saliers**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

1200

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	3,023
				KIRTLAND SHALE	3,177
				FRUITLAND FORMATION	3,700
				UPPER FRUITLAND COAL	4,039
				PICTURED CLIFFS TONGUE	4,243
				LOWER FRUITLAND COAL	4,343
				PICTURED CLIFFS SS	4,353
				TOTAL DEPTH	4,560

32. Additional remarks (include plugging procedure):

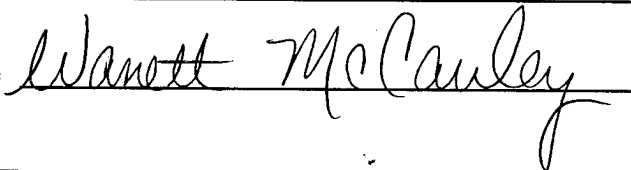
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) WANETT MCCAULEYTitle REGULATORY COMPLIANCE TECHNICIAN

Signature


Date 11/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.