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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 29 2010

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	Sundry Notices and Reports on Wells	DUTGE.	i of Land Ma.	negernent
*****		5.	Lease Nun	
	'Earne of Well	(SF-078097	
١.	Type of Well GAS	6.	If Indian, Tribe Nan	
	GAU		tribe ivan	ic
		7.	Unit Agree	ement Name
2.	Name of Operator			
	ConocoPhillips			
	•	8.	Well Nam	e & Number
	Address & Phone No. of Operator	0.	HEATON COM A 100S	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well	No.
_			30-045-351	100
	Location of Well, Footage, Sec., T, R, M		30-043-33109	
		10.	Field and	
	Surface: Unit C (NE/NW), 481' FNL & 1693' FWL, Section 30, T31N, R11W, NMPM		BASIN FR	RUITLAND CO
	Bottom: Unit C (NE/NW), 710' FNL & 1930' FWL, Section 30, T31N, R11W, NMPM	11.	County an	d State
		•••	San Juan,	
	Recompletion New Construction			
	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection			
	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection			
1/2 T& lug	Casing Repair Water Shut off	I-II cm	nt w/ 20% Fly E. RD RR @	-ash. Dropped 10:15hrs on
1/2 T& lug 1/2	Casing Repair Water Shut off Conversion to Injection Describe Proposed or Completed Operations 22/10 MIRU MOTE 212. Spud w/ 8 3/4" bit @ 08:30hrs on 11/22/10 Drilled ahead to 232'. C &C set @ 227'. RU to cmt. Pre-flushed w/ 4bbls FW spacer. Pumped 50sx(81cf-14bbls) Type g & displaced w/ 7.9bbls of FW. Bumped plug. Circ. 5bbls cmt to surface. RD cmt. WOC. NE 23/10. ✓	I-II cm	nt w/ 20% Fly E. RD RR @ RCVD DEC	ash. Dropped 10:15hrs on 5'10
1/2 T& lug 1/2	Casing Repair Water Shut off Conversion to Injection Describe Proposed or Completed Operations 22/10 MIRU MOTE 212. Spud w/ 8 3/4" bit @ 08:30hrs on 11/22/10 Drilled ahead to 232'. C &C set @ 227'. RU to cmt. Pre-flushed w/ 4bbls FW spacer. Pumped 50sx(81cf-14bbls) Type g & displaced w/ 7.9bbls of FW. Bumped plug. Circ. 5bbls cmt to surface. RD cmt. WOC. NE 23/10. ✓ will be conducted by Drilling Rig. Results will appear on next report. ✓	I-II cm	ot w/ 20% Fly E. RD RR @ RCUD DEC OIL CONS	-ash. Dropped 10:15hrs on 6'10 DIU.
1/2 T& lug 1/2 T	Casing Repair Water Shut off Conversion to Injection Describe Proposed or Completed Operations 22/10 MIRU MOTE 212. Spud w/ 8 3/4" bit @ 08:30hrs on 11/22/10 Drilled ahead to 232'. C &C set @ 227'. RU to cmt. Pre-flushed w/ 4bbls FW spacer. Pumped 50sx(81cf-14bbls) Type g & displaced w/ 7.9bbls of FW. Bumped plug. Circ. 5bbls cmt to surface. RD cmt. WOC. NE 23/10. will be conducted by Drilling Rig. Results will appear on next report.	I-II cm	nt w/ 20% Fly E. RD RR @ RCVD DEC	-ash. Dropped 10:15hrs on 6'10 DIU.
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1/2 Telug 1/2 Telug 1/2 Telug 1/2 Telug 1/2 Telug 1/2 Telug 1/2	Casing Repair Altering Casing Conversion to Injection Describe Proposed or Completed Operations 22/10 MIRU MOTE 212. Spud w/ 8 3/4" bit @ 08:30hrs on 11/22/10 Drilled ahead to 232'. C &C set @ 227'. RU to cmt. Pre-flushed w/ 4bbls FW spacer. Pumped 50sx(81cf-14bbls) Type g & displaced w/ 7.9bbls of FW. Bumped plug. Circ. 5bbls cmt to surface. RD cmt. WOC. NE 23/10. ✓ will be conducted by Drilling Rig. Results will appear on next report. ✓ D/ROW I hereby certify that the foregoing is true and correct. Marie E. Jaramillo Title Staff Regulars space for Federal or State Office use)	I-II cm D BOPI	nt w/ 20% Fly E. RD RR @ RCVD DEC OIL CONS DIST.	-ash. Dropped 10:15hrs on 6'10 . DIV.
1/2 Tallug 1/2 TalPI 4.	Casing Repair Altering Casing Conversion to Injection Describe Proposed or Completed Operations 22/10 MIRU MOTE 212. Spud w/ 8 3/4" bit @ 08:30hrs on 11/22/10 Drilled ahead to 232'. C &C set @ 227'. RU to cmt. Pre-flushed w/ 4bbls FW spacer. Pumped 50sx(81cf-14bbls) Type g & displaced w/ 7.9bbls of FW. Bumped plug. Circ. 5bbls cmt to surface. RD cmt. WOC. NE 23/10. ✓ will be conducted by Drilling Rig. Results will appear on next report. ✓ D/ROW I hereby certify that the foregoing is true and correct. Marie E. Jaramillo Title Staff Regularity Staff Regu	I-II cm D BOPI	at w/ 20% Fly E. RD RR @ RCVD DEC OIL CONS DIST.	-ash. Dropped 10:15hrs on 6'10 DIV.

ACCEPTED FOR RECORD

DEC 0 3 2010

FARMINGTON FIELD OFFICE
BY TL Salvers

