

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

JAN 05

Farmington, NM
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL NENE SEC 14 (A) -T26N-R6W N.M.P.M.

5. Lease Serial No.

NM-03554

6. If Indian, Allottee or Tribe Name

anademe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BREECH C #244

9. API Well No.

30-039-06527

10. Field and Pool, or Exploratory Area

**BASIN DAKOTA/SOUTH BLANCO
TOCITO/BLANCO MESAVERDE**

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **AMEND**

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

DOWNHOLE COMMINGLE

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to amend Order DHC-4236 to include the Blanco Mesaverde and DHC production from the Basin Dakota (71599), the South Blanco Tocito (6460) & the Blanco Mesaverde (72319) pools of the Breech C #244. XTO proposes to downhole commingle these pools upon completion of the Mesaverde. Allocations are based on a 9-section EUR (please see attached spreadsheet). Proposed allocations are as follows:

Mesaverde	Gas:	9%	Oil:	12%	Water:	34%
Tocito	Gas:	26%	Oil:	56%	Water:	7%
Dakota	Gas:	65%	Oil:	32%	Water:	59%

RCVD JAN 10 '11

OIL CONS. DIV.
DIST. 3

An amended C-107A was submitted to NMCD on 1/04/2011. All interest owners for all zones were previously notified on 12/04/2009. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

MUST HAVE Amended DHC APPROVAL before commingled Production Begin.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Wanett McCauley

Date **1/04/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hermit

Title

Gco

Date

1-6-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

		Gas (MMCF)			Oil (MBBL)			Water (MBBL)						Gas Allocation			Oil Allocation			Water Allocation		
	MSVD	TOCITO	DKOT	MSVD	TOCITO	DKOT	MSVD	TOCITO	DKOT		MSVD	TOCITO	DKOT	MSVD	TOCITO	DKOT	MSVD	TOCITO	DKOT	MSVD	TOCITO	DKOT
Breecch C 144	301	2736	4275	5	184	23	1	2	2		0.04		0.37	0.58		0.02	0.87	0.11		0.20	0.40	0.40
Breecch C 144E	366	219	616	2	1	1	1	0	0		0.30		0.18	0.51		0.50	0.25	0.25		1.00	0.00	0.00
Breecch C 244E	282	706	2481	4	8	22	1	0	3		0.08		0.20	0.72		0.12	0.24	0.65		0.25	0.00	0.75
Breecch C 248	176	1658	4136	2	112	22	0	0	1		0.03		0.28	0.69		0.01	0.82	0.16		0.00	0.00	1.00
Breecch C 689	511	227	5066	2	60	21	1	0	1		0.09		0.04	0.87		0.02	0.72	0.25		0.50	0.00	0.50
Breecch D 140	140	307	5797	1	35	17	0	0	1		0.02		0.05	0.93		0.02	0.66	0.32		0.00	0.00	1.00
Breecch D 140M	173	1255	1159	1	12	6	1	0	1		0.07		0.49	0.45		0.05	0.63	0.32		0.50	0.00	0.50
Breecch D 240E	224	937	1200	2	7	4	2	2	4		0.09		0.40	0.51		0.15	0.54	0.31		0.25	0.25	0.50
Breecch D 685E	148	858	1700	4	6	9	1	0	2		0.05		0.32	0.63		0.21	0.32	0.47		0.33	0.00	0.67
Average											9%		26%	65%		12%	56%	32%		34%	7%	59%