

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. Contract 111  
6. If Indian, Allottee or Tribe Name Jicarilla

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	DEC 09 2010	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator DJ Simmons, Inc.	Farmington Field Office Bureau of Land Management	8. Well Name and No. Jicarilla H #108
3a. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401	3b. Phone No. (include area code) (505) 326-3753	9. API Well No. 30-039-22104 (00S2)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2150' FSL & 1600' FWL, Section 7, T24N, R4W		10. Field and Pool or Exploratory Area Otero Chacra
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugging Back Procedure for W. Lindreth Gallup Dakota Interval: 1) Set Cement retainer at 5908' w/ 33sacks below and 24sacks above of Type III Cement with 1/4 lbs per sack cellophane; 2) Remediate Primary Cement by perforating 4 squeeze holes at 4300'. Set Cement retainer at 4261' w/ 52sacks below and 50sacks above of Type III Cement with 1/4 lbs per sack cellophane; and 3) Tagged plug back TD at 3900'. DV tool set at 3980'.

Different Reservoir/Recompletion Procedure: 1) Found holes in casing (corrosion) between 2525' and 2750'. Squeezed with 225 sacks of Cement under retainer; 2) Cement drilled out. Pressure Test failed; 3) Resqueezed with 200sacks of Cement under retainer; 4) Cement drilled out. Test held OK at 1000 psi for 15 minutes; 5) New TOC by CBL 2422' after repairs; 6) Perforated 1JSPF over 3544'-3549', 3561'-3563', 3592'-3594', 3598'-3600', 3610'-3616', 3631'-3633', 3636'-3641', 3644'-3649', and 3651'-3653' (40 shots); 7) Frac 3544'-3653' with 821 BBL 2%KCL 16 lbs cross linked and foamed to 70 Q with N2 and carrying 200,000 lbs of 16/30 sand at 37 BPM. ISIP 1505 psi, 5min 1404 psi, 10 min 1388 psi, 15 min 1386 psi.; and 8) Landed 12' MA. SN 110 joints, 2-3/8", 4.7 lbs/ft, J-55 EUE tubing at 3554' KB.

RCVD DEC 13 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rodney L. Seale	Title Operations Manager
Signature <i>Rodney L. Seale</i>	Date 12/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title Office
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

