

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-23192
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gavilan
8. Well Number #3
9. OGRID Number 15938
10. Pool name or Wildcat Blanco Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7307' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
NM&O Operating Company

3. Address of Operator
15 E. 5th Street, Suite 3000, Tulsa, OK 74103

4. Well Location
Unit Letter **E** : **1850'** feet from the **North** line and **990'** feet from the **West** line
Section **26** Township **25N** Range **2W** NMPM County **Rio Arriba**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7307' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

August 6 thru August 29, 2010: MIRU well service unit. Unflange wellhead. RIH w/ SN, tbg and sub. Land @ 5588'. HU Halliburton to tbg. Spot 500 gal 15% HCL and displace to 4738' w/ 18.3 bbl 2% KCL. Release Halliburton. POOH w/ tbg. NUBOP. RU Basin Perforating ("Basin"). RIH and perforate Mesa Verde zone interval 5191'-5198', 5562'-5568', and 5583'-5591' w/ 2 HPF. POOH. Release Basin. RIH w/ SN and tbg. Land @ 5062'. NDBOP. NUWH. HU Halliburton. Acidize perfs down tbg w/ 200 gal 15% HCL w/ 65 Bio-balls. Release Halliburton. Swab well back -good gas blow. MI Halliburton. Slick water frac perfs down tbg and csg with 49,318 lb 20/40 sand and 63,024 gallons frac fluid. Avg. treating pressure = 2057 psig @29.9 BPM avg. treating rate. ISIP = 725 psig. 15 min = 368 psig. Release well service unit. Well shut in awaiting pipeline connection.

RCVD JAN 5 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Beecroft TITLE Petroleum Engineer DATE 12/30/10

Type or print name Sara Beecroft E-mail address: Sara.xanadu@sbcglobal.net PHONE: 918-584-3802

For State Use Only

APPROVED BY: Kelly G. Zoss TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-11-11

Conditions of Approval (if any):

Report Tubing Size, Weight, and Grade with Setting Depth.