

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

June 19, 2008

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-039-24807</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator ConocoPhillips Company</p>		<p>6. State Oil & Gas Lease No. E-2893</p>
<p>3. Address of Operator PO Box 4298, Farmington, NM 87499</p>		<p>7. Lease Name or Unit Agreement Name San Juan 29-6 Unit (SWD)</p>
<p>4. Well Location Unit Letter P : 350 feet from the South line and 350 feet from the East line Section 2 Township 29N Range 6W NMPM Rio Arriba</p>		<p>8. Well Number 301</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6434'GL</p>		<p>9. OGRID Number 217817</p>
<p>10. Pool name or Wildcat Morrison Bluff Entrada</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

ALTERING CASING ☐
P AND A ☐

OTHER: ☒ tbg repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/3/10 RU Halliburton Equip. Pumped scale removal:

* 11/3/10 xylene & 1250 scf N2, 15% HCL & 12a50 scf N2.

* 11/4/10 15%HCl & 1250 scf N2, 65,000 scf N2.

* 11/5/10 40bbls 15% HCl & 35,000 scf N2.

* 11/11/10 42 bbls 15% HCL & 26 bbls of flush & 1.5bbls wait 15 min & repeat 2 more times.

11/3-11/11/10 recovering fluid between each acid job. Run GR to 8040' & tools were covered with hard black scale.

11/22/10 spool in hole w/wash nozzle & ran .8 bbls/min heated 2%KCL water @ 2500#. RIH & tag bottom @ 9107'. Spool out.

ND BOP & NU WH 11/22/10.



SPUD DATE:

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 12/14/10

Type or print name Rhonda Rogers E-mail address: rrogers@conocophillips.com PHONE: 505-599-4018

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY Rhonda Rogers TITLE District #3 DATE 1-12-11

Conditions of Approval (if any):

[Signature]