Bill Akwari

Kandis Roland

Dinningeroal

12-10-10

Area: «TEAM»			Distribution: BLM 4 Copies					
		BUF	JRLINGTON ESOURCES ECONOMICES				Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM 8 2018 92 + 7 EZZZZ PRELIMINARY FINAL FINAL REVISED REVISED								
Commingle Type							Date: 11/16/2010	
SURFACE DOWNHOLE Note Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							API No. 30-039-30387 DHC No. DHC3441AZ Lease No. SF-03863	
Well Name Valdez							Well No. #7P	
Unit Letter F	Section 28	Township T028N	Range R004W	Footage 2030' FNL & 13		County, State Rio Arriba County, New Mexico		
Completion Date Test Method 10/25/10 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
FORMATION			GAS	PERCENT	CONDENSATE PERC		E PERCENT	
MESAVERDE			713 MCFD	80%			80%	
DAKOTA			431 MCFD	20%			20%	
			2144					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVEI) BY		DATE	TITLE			PHONE:	

Engineering Tech.

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