

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **12/1/2010**

API No. **30-039-30486**

DHC No. **DHC2930AZ**

Lease No. **SF-080672**

Well Name
San Juan 27-4 Unit

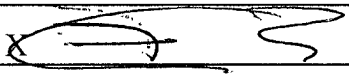
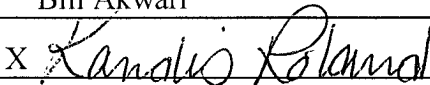
Well No.
#154M

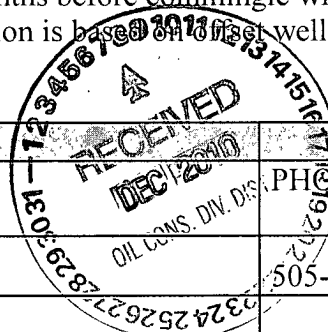
Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	14	T027N	R004W	1565' FNL & 2230' FWL	Rio Arriba County,
BH- G	14	T027N	R004W	2010' FNL & 1422' FEL	New Mexico

Completion Date	Test Method
10/7/10	HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	500 MCFD	63%	4 BOPD	60%
DAKOTA	300 MCFD	37%	2 BOPD	40%
	800		6	

JUSTIFICATION OF ALLOCATION: These percentages are based upon production results for the Mesaverde and Dakota formations. Dakota was produced six months before commingle with the Mesaverde. Subtraction method was utilized for allocation splits. Oil allocation is based on first well production.

APPROVED BY	DATE	TITLE	PHONE
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