

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **11/16/2010**

API No. **30-039-30665**  
DHC No. **DHC3190AZ**  
Lease No. **SF-080538**

Well Name  
**San Juan 30-5 Unit**


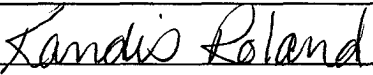
Well No.  
**#111E**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Sur-F</b>	<b>13</b>	<b>T030N</b>	<b>R005W</b>	<b>1415' FNL &amp; 1490' FWL</b>	<b>Rio Arriba County,</b>
<b>BH-F</b>	<b>13</b>	<b>T030N</b>	<b>R005W</b>	<b>1458' FNL &amp; 1346' FWL</b>	<b>New Mexico</b>

Completion Date	Test Method
<b>10/8/10</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	PERCENT
MESAVERDE	1269 MCFD	81%	81%
DAKOTA	304 MCFD	19%	19%
	1575		

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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