BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM  Commingle Type SURFACE DOWNHOLE								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 tatus RELIMINARY INAL EVISED  ate: 11/16/2010	
Type of Completion   NEW DRILL ⊠ RECOMPLETION □ PAYADD □ COMMINGLE □								API No. <b>30-039-30797</b> DHC No. <b>DHC3233AZ</b>	
								Lease No. SF-079393	
Well Name San Juan 27-5 Unit								Well No. #1M	
Unit Letter A		Township T027N	Range R005W	660	Footage	9	· · · · · · · · · · · · · · · · · · ·	County, State o Arriba County, New Mexico	
Completion Date Test Method									
9/14/10 HISTORICAL  FIELD TEST  PROJECTED  OTHER									
EOD.	MATION			PERCENT   CONDENSA			ENGATE	DEDCENT	
MES		3368 MCFD		21%		89101172	79%		
DAKOTA			99 MCFD		21%	/67 /A	SEIVED SEIVED	21%	
			4267			E PE	ECH ZOAN	(3 8)	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVE		DATE		TITLE		and 18 17 or 20 19   8 27 2   1	PHONE		
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Bill Akwari									
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