

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: **11/17/2010**

API No. **30-039-30798**  
DHC No. **DHC3347AZ**  
Lease No. **SF-079491**

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
**San Juan 27-5 Unit**

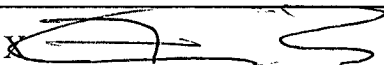
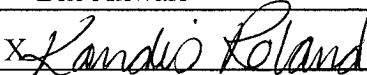
Well No.  
**#100N**

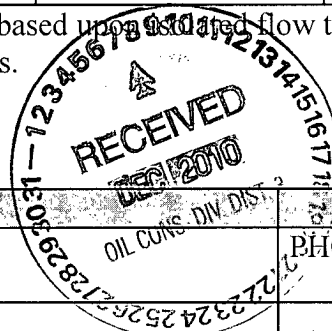
Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- G</b>	<b>1</b>	<b>T027N</b>	<b>R005W</b>	<b>1705' FNL &amp; 1585' FEL</b>	<b>Rio Arriba County, New Mexico</b>
<b>BH- J</b>	<b>1</b>	<b>T027N</b>	<b>R005W</b>	<b>2087' FSL &amp; 2201' FEL</b>	

Completion Date	Test Method
<b>11/11/2010</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2191 MCFD</b>	<b>73%</b>	<b>.5 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>798 MCFD</b>	<b>27%</b>	<b>0 BOPD</b>	<b>0%</b>
	2989		.5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon associated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY	DATE	TITLE	PHONE
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