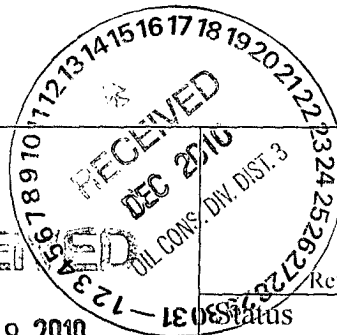


ConocoPhillips

DEC 08 2010

PRODUCTION ALLOCATION FORM

 Farmington Field Office
 Bureau of Land Management

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 Well File

Revised: March 9, 2006

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>		Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>
Well Name San Juan 30-5 Unit		Date: 11/16/2010 API No. 30-039-30869 DHC No. DHC3344AZ Lease No. SF-078739

Unit Letter	Section	Township	Range	Footage	County, State
Sur-C	22	T030N	R005W	485' FNL & 2390' FWL	Rio Arriba County,
BH- B	22	T030N	R005W	848' FNL & 2055' FEL	New Mexico

Completion Date	Test Method
11/1/10	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1698 MCFD	69%		69%
DAKOTA	750 MCFD	31%		31%
	2448			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Harsh</i>	12-18-10	Geo	599-6365
X <i>[Signature]</i>	11/17/10	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	11/16/10	Engineering Tech.	505-326-9743
Kandis Roland			

 NMOCD
[Signature]