

ConocoPhillips

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/16/2010

API No. 30-039-30869

DHC No. DHC3344AZ

Lease No. SF-078739

Well Name
San Juan 30-5 Unit

Well No.
#90N

Unit Letter	Section	Township	Range	Footage
Sur-C	22	T030N	R005W	485' FNL & 2390' FWL
BH- B	22	T030N	R005W	848' FNL & 2055' FEL

County, State
**Rio Arriba County,
New Mexico**

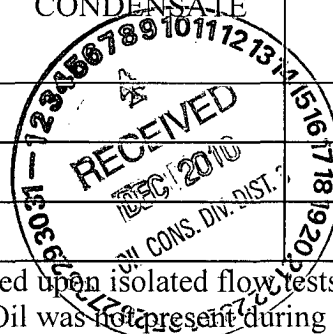
Completion Date

11/1/10

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1698 MCFD	69%		69%
DAKOTA	750 MCFD	31%		31%
	2448			



JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X	11/17/10	Engineer	505-599-4076
Bill Akwari			
X	11/16/10	Engineering Tech.	505-326-9743
Kandis Roland			