

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 11/16/2010

API No. 30-039-30965

DHC No. DHC3424AZ

Lease No. SF-078741

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#3N

Unit Letter

Surf- J

BH- K

Section

24

24

Township

T030N

T030N

Range

R006W

R006W

Footage

2631' FSL & 1255' FEL

2580' FSL & 1932' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

10/14/10

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2190 MCFD

PERCENT

83%

CONDENSATE

PERCENT

83%

DAKOTA

462 MCFD

17%

17%

2652

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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11/17/10

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