Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Jun 19, 2008	
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		LL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30971	
District III	1220 South St. Francis Dr.		Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-080675	
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 27-4 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 101P	
2. Name of Operator		9. (9. OGRID Number	
Burlington Resources Oil Gas Company LP 3. Address of Operator			Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota	
4. Well Location				
Unit Letter O: 255	feet from the South	ine and	_feet from theline	
Section 28		ge 4W NM	PM Rio Arriba County	
10 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation <i>(Show whether DR, R</i> 7192' G	·		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		, 1		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI			☐ ALTERING CASING ☐ G OPNS.☐ P AND A ☐	
PULL OR ALTER CASING		CASING/CEMENT JOE		
DOWNHOLE COMMINGLE		o, 101110, 021112111 002		
071150		OTUED 1 ^m 1		
OTHER: 13 Describe proposed or community to the proposed or community to		OTHER: rtinent details and give	nertinent dates, including estimated dat	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The				
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be				
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has				
been notified in writing of this application.				
Proposed perforations are: MV - 4137' - 6706'; DK - 8211' - 8450' These perforations are in TVD.				
As referenced in Order # R- 12867 interest owners were not re-notified.			RCVD JAN 5 '11	
OIL CONS. DIV.				
BR will use some form of the subt	raction method to establish an alloca	ation for commingled	wells. DIST. 3	
		DHC 351	'8 A Z	
Spud Date:	Rig Release	ed Date:		
		L		
Lhereby certify that the information	above is true and complete to the best	of my knowledge and	belief.	
	1	•	•	
SIGNATURE and T	Taloya TITLE_	Staff Regulatory Tech	nician DATE <u>/2/29</u> /10	
Type or print name Crystal Tafoy	<u>/a E-mail address: cryst</u>	al.tafoya@conocophill	ips.com PHONE: 505-326-9837	
For State Use Only	1			
APPROVED BY: Cherly Se	TITLE SUP	ERVISOR DISTRICT	#3 DATE \-\\-\\	
Conditions of Approval (if any):				