

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: **9/27/2010**

API No. **30-045-20533**

DHC No. **DHC4149**

Lease No. **FEE**

Well Name
Grenier

Well No.
#21

Unit Letter
K

Section
13

Township
T031N

Range
R012W

Footage
1650' FSL & 1650' FWL

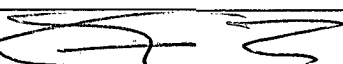
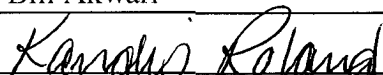
County, State
**San Juan County,
New Mexico**

Completion Date
4/16/2009

Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Pictured Cliffs and the added formation to be commingled is the Fruitland Coal and Fruitland Sand. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). Production from the Fruitland Coal and Sand will be allocated based on volumetrics: FC-76%, FS-24%. A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

There was no previous condensate production from the Pictured Cliffs. This is not condensate production from offset Fruitland Coal or Fruitland Sand formations.

APPROVED BY	DATE	TITLE	PHONE
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