UNITED STATES DEPARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.  NMSF - 080003				
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on re	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other DEC 09	8. Well Name and No. Florance Gas Com K 5A				
2. Name of Operator Farmington F BP America Production Company Attn: Cherry Hlavaureau of Land	eld Office 9. API Well No. 30-045-21791				
3a. Address P.O. Box 3092 Houston, TX 77253 3b. Phone No. (include area c 281-366-408)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 860 FNL & 1510 FWL Sec 22 T 30N R 09W NENW	11. County or Parish, State San Juan, New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICA	E NATURE OR NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
Acidize Deepen Production (Start/Resume) Water shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subtraction method to %					
Subsequent Report Change Plans Plug and A	bandon Water Disposal				
Final Abandonment Notice Convert to Injection Plug Back					
No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the invonce testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation	ertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond olved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled in, have been completed, and the operator has determined that the site is ready for final inspection.				
Well is stable and able to be changed from subtraction method to	o percent allocation. Same ownership. RCVD DEC 13 '10				
MV 72% & FC 28%	OIL CONS. DIV.				
Please see attached back-up spreadsheet	DHC 4185 DIST. 3				
14. I hereby certify that the foregoing is true and correct Name (Printed/typed)					
Cherry Hlava	Title Regulatory Analyst				
Signature Cherry Hlava Date 12/02/2010					
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE				
Approved by Soe Herrit	Title 6 e) Date 12-10-10				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FF1				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.	knowingly and willfully to make to any department or agency of the United States any false,				

3004521791	·	Same Ownership	DHC 4185		
Monthly Gas	Production	(mcf)			
	Month	Mesaverde	Fruitland Coal	Mesaverde %	Fruitland
2009	Sep	3355	1260	73%	
	Oct	3836	1440	73%	
	Nov	4375	2721	62%	
	Dec	3293	815	80%	
	Jan	53	0	100%	
	Feb	2587	0	100%	
	Mar	3174	3320	49%	
	Apr	3147	3216	49%	
	May	1850	1890	49%	
	Jun	2047	2091	49%	
	Jul	3054	429	88%	
	Aug	3023	1101	73%	
	Sept	2391	236	91%	
				72%	