

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Date: 9/27/2010

API No. 30-045-29356

DHC No. DHC4134

Lease No. SF-043260-A

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

**Martin**

Well No.

**#1R**

Unit Letter

**M**

Section

**34**

Township

**T030N**

Range

**R011W**

Footage

**1000' FSL & 1175' FWL**

County, State

**San Juan County,  
New Mexico**

Completion Date

**3/30/2009**

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Pictured Cliffs and the added formations to be commingled are the Fruitland Coal and Fruitland Sand. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). Production from the Fruitland Coal and Sand will be allocated based on volumetrics: FC-91%, FS-9%. A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

There was no previous condensate production from the Pictured Cliffs. This is no condensate production from offset Fruitland Coal or Fruitland Sand formations.

APPROVED BY

DATE

TITLE

PHONE

X

*[Signature]*

9/28/10

Engineer

505-599-4076

Bill Akwari

X

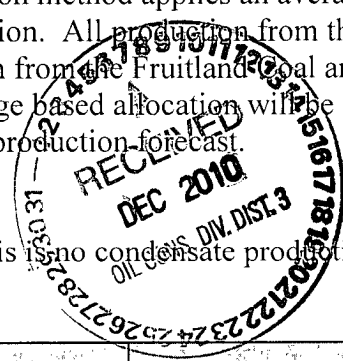
*Kandis Roland*

9/27/10

Engineering Tech.

505-326-9743

Kandis Roland



*[Handwritten mark]*