

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33325
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 36831
7. Lease Name or Unit Agreement Name ARGO
8. Well Number 1
9. OGRID Number 22044
10. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator McElvain Oil & Gas Properties, Inc.	
3. Address of Operator 1750 17 <sup>th</sup> Ave, Suite 2500, Denver, Co 80265	
4. Well Location Unit Letter <u>E</u> : <u>1798</u> feet from the <u>North</u> line and <u>414</u> feet from the <u>West</u> line Section <u>21</u> Township <u>30N</u> Range <u>13W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5417' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/08/2010 Spud @ 8:00 am . Drill a 12 1/4" dia hole to 205'.

12/9/2010-12/11/2010 Drill to TD -522'. Run in hole 12 Jts 8 5/8" 24# J-55" csg. Set @ 508'.

Cemented as Follows:

360 sx , Type III cmt, 14.6 ppg, 1.37 Yield. Circulated 25 bbls to surface.

12/13/2010 Test : blind rams, pipe rams, choke manifold, floor valve- @ 2000 psi high, 10 minutes, & 200 psi low 10 minutes. Test good.

Test csg: 600 psi 30 minutes- Test good.

RCVD DEC 20 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

12/08/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Debby Powell*

TITLE Eng Tech Manager

DATE 12/14/2010

Type or print name Deborah Powell

E-mail address: DebbyP@McElvain.com

PHONE: 303-893-0933

For State Use Only

APPROVED BY:

*Deputy Oil & Gas Inspector*

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE 1-11-11

Conditions of Approval (if any):

*[Signature]*