

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **11/16/2010**

API No. **30-045-35001**

DHC No. **DHC3205AZ**

Lease No. **SF-078201-A**

Well Name
Riddle A

Well No.
#3C

Unit Letter L	Section 24	Township T030N	Range R009W	Footage 2225' FSL & 1150' FWL
-------------------------	----------------------	--------------------------	-----------------------	---

County, State
**San Juan County,
New Mexico**

Completion Date

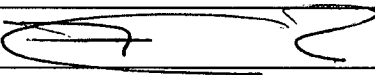
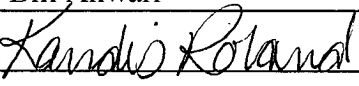
10/16/10

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1947 MCFD	81%		81%
DAKOTA	465 MCFD	19%		19%
	2412			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X 	11/17/10	Engineer	505-599-4076
Bill Akwari			
X 	11/16/10	Engineering Tech.	505-326-9743
Kandis Roland			

