Form 3160-5 (August 2007)

3a.

13.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned we	NMNM3302	Lease Serial No. NMNM33021 If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No				
Type of Well ☐ Oil Well Gas Well ☐ Otl	8. Well Name and COALY 3	8. Well Name and No. COALY 3				
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-350	9. API Well No. 30-045-35012-00-X1				
Address FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505-325-1821	10. Field and Po GALLEGOS			
Location of Well (Footage, Sec., 7 Sec 28 T27N R12W SESE 66 36.54076 N Lat, 108.11156 W	0FSL 1050FEL		11. County or Pa	county, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Start/Resume) ☐ Water Shu ☐ Reclamation ☐ Well Integ ☐ Recomplete ☐ Other ☐ Temporarily Abandon ☐ Water Disposal			
Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo	ally or recomplete horizontally,	give subsurface locations and meas	ured and true vertical depths of all	pertinent markers and zones.		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

COMPLETION SUNDRY

determined that the site is ready for final inspection.)

Pressure test casing 3000 psi for 30 mins, held ok. Run GR-CBL-CLL-CNL logs from 1300' PBTD to surface. Perforate Fruitland Coal from 964-68', 992-96' and 1147-62' w/4 spf (total 92 holes). Break down and acidize perforations 1147-1162' w/400 gallons 15% HCL, 3 bpm and 500 psi ISIP 400 psi. Break down and acidize perforations 964-996' w/200 gallons 15% HCL, 2 bpm and 900 psi ISIP 700 psi. Frac 964-1162' with 104,000# 20/40 sand and 74,500 gallons gelled water @ 22 to 25 bpm and 950 to 850 psi ISIP 625 psi. Ran 2 3/8" 4.7# J-55 tubing. Land @ 1300' SN @ 1202'. Well completed on 12-20-2010.

RCVD JAN4'11 OIL CONS. DIV.

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14. I hereby certify the	at the foregoing is true and correct. Electronic Submission #99543 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	DRATIC	N. sent to the Farmington		
Name (Printed/Type	ed) JOHN C ALEXANDER	Title	VICE-PRESIDENT		
Signature	(Electronic Submission)	Date	12/23/2010		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE		
Approved By ACCEPTED			TROY SALYERS PETROLEUM ENGINEER		Date 12/29/20
Conditions of approval, certify that the applicant	if any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Offic	∘ Farmington		
	001 and Title 43 U.S.C. Section 1212, make it a crime for any pools or fraudulent statements or representations as to any matter w			tment or agency	y of the United