submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 17 2010

2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number Nye Federal 1N PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-35083 4. Location of Well, Footage, Sec., T, R, M	DUREAU OF LAND MANAGEMENT	-	Farmington Field Omc.
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ACCEPTED FOR RECORD

DEC 2 0 2010

FARMINGTON FIELD OFFICE BY SCV



