

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/17/2010

API No. 30-045-35134
DHC No. DHC3425AZ
Lease No. NM-012641

Well Name
Blanco

Well No.
#13M

Unit Letter	Section	Township	Range	Footage
Sur-G	26	T031N	R008W	1750' FNL & 1605' FEL
BH- H	26	T031N	R008W	1672' FNL & 746' FEL

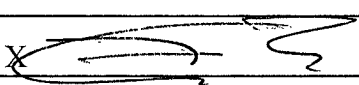
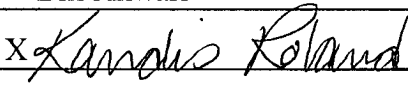
County, State
**San Juan County,
New Mexico**

Completion Date
11/08/10

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3223 MCFD	67%		67%
DAKOTA	1589 MCFD	33%		33%
	4812			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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