

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35207
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moore Com LS
8. Well Number 3P
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter M : 710 feet from the South line and 710 feet from the West line Section 13 Township 32N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6367' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.

RCVD DEC 22 '10

Proposed perforations are: MV - 3099' - 5583' ; DK - 7365' - 7732' These perforations are in TVD.

OIL CONS. DIV.
DIST. 3

COPC will use some form of the subtraction method to establish an allocation for commingled wells.

Interest is common, no notification is necessary.

Spud Date:

Rig Released Date:

DHC 3512 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brandie Blakley TITLE Staff Regulatory Technician DATE 12/16/10

Type or print name Brandie Blakley E-mail address: blaklbn@conocophillips.com PHONE: 505-324-6134

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT #3 DATE 1-12-11

Conditions of Approval (if any):

A

alt