Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
District II	OIL CONCEDUATION DIVICION		30-045-35217
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-078998	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 32-7 Unit
PROPOSALS.)			8. Well Number 8A
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota
4. Well Location			
Unit Letter L: 1412 feet from the South line and 1208 feet from the West line			
Section 17 Township 31N Range 7W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6454' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE		O/ (OII VO/OEIVIEIV	
OTHER.		OTUED.	
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV - 3441' - 6043'; DK - 7750' - 7979' These perforations are in TVD.			
As referenced in Order # R- 11210 interest owners were not re-notified.			
COPC will use some form of the subtraction method to establish an allocation for commingled wells. \mathcal{OHC} 352/AZ			
Spud Date:	Rig Rele	eased Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Capital	Tafoya TITLE_	Staff Regulatory	Technician DATE 12/29/10
Type or print name Crystal Tafo	ya E-mail address: cr	ystal.tafoya@conoco	ophillips.com PHONE: 505-326-9837
For State Use Only			
APPROVED BY: Charlet Let SUPERVISOR DISTRICT #3 DATE 1-11-11			
Conditions of Approval (if any):			
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