

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35128
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. E-1641-8
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Walker Com LS
4. Well Location Unit Letter I : 2390 feet from the South line and 790 feet from the East line Section 32 Township 31N Range 9W NMPM San Juan County		8. Well Number 2C
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6385' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ CMT SQZ & COMPLETION DETAIL TO DATE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JAN 14 11
OIL CONS. DIV.
DIST. 3

Spud Date:

08/03/2010

Rig Released Date:

09/08/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya by PE TITLE Staff Regulatory Technician DATE 1/12/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Kelly G. Reed TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-18-11
Conditions of Approval (if any):

REPORT TOC FOR CBL RUN 12-8-2010 AND 12-10-2010.

Walker Com LS 2C
API# 30-045-35128
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 11/17/2010 MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test – OK.
- 11/19/2010 **Notified OCD (Charlie Perrin) of request to Sqz per NOI filed 9/7/10. Verbal approval received.** D/O cmt from 7560' to PBTB @ 7804'. RU W/L. Run GR/CCL/CBL. TOC @ 7300'. RD W/L.
- 11/22/2010 Install Frac valve. PT csg. Test – Failed. RIH w/ 4 1/2" CBP set @ 7804'. PT csg to 6600#/30min. Test – OK. RIH & Shoot 2 Sqz Holes @ 7285'. **Notified OCD (Charlie Perrin) of request to squeeze. Verbal approval received w/ request to run CBL after sqz.**
- 11/23/2010 RIH w/ cmt retainer set @ 7220'. Pump 10bbls FW & establish circ. Pump 5sx Premium Lite cmt. **Notified OCD (Kelly Roberts) of request to perf & sqz. Verbal approval received.**
- 11/24/2010 RU W/L. RIH & Shoot 2 Sqz Holes @ 7115'. RIH w/ cmt retainer set @ 7067'. Pump 25bbls FW. Pump 150sx Premium Lite cmt. Reversed out 27bbls cmt.
- 11/29/2010 Run GR/CCL/CBL. TOC @ 6514'. Tag cmt retainer @ 7065'. Mill on retainer.
- 11/30/2010 M/O retainer & cmt. PT csg to 600#/30min. Test – OK. **Notified OCD (Kelly Roberts) of TOC & request to Frac 1st Stage & continue Sqz. Verbal approval received.**
- 12/01/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7800', 7798', 7796', 7794', 7792', 7790', 7788', 7786', 7784', 7782', 7778', 7770', 7768', 7766', 7762', 7752', 7738', 7736', 7734', 7730', 7718', 7716', 7714', 7710', 7708', 7706', 7704', 7702', 7698', 7688', 7684', 7678', 7674', 7670', 7666', 7662', 7658', 7654', 7643', 7629', 7625', 7620', 7616', 7612' = 44 Holes.
Acidize w/ 10bbls 15% HCL. Frac w/ 30,660gals 85% SlickWater w/ 25,014# of 20/40 Arizona Sand. N2:4,585,000SCF. Start Flowback.
- 12/06/2010 RU W/L. RIH w/ 4 1/2" CBP set @ 6550'. Plug leaked. RIH w/ 2nd Plug set @ 6545'. Plug leaked. RIH w/ CBP set @ 6520'. RIH & Shoot 2 Sqz Holes @ 6480'. RD W/L.
- 12/07/2010 RIH w/ cmt retainer set @ 6430'. Pump 10bbls FW & 85sx Premium Lite cmt. Reversed out 26bbls cmt. *Locked up*
- 12/08/2010 RU W/L. Run GR/CCL/CBL *Toc?* RD W/L. RIH & Shoot 2 Sqz Holes @ 5400'. RD W/L.
- 12/09/2010 Set Cmt Retainer @ 5350'. Pump 10bbls FW & 125sx Premium Lite cmt.
- 12/10/2010 RU W/L. Run GR/CCL/CBL *Toc?* RIH & Shoot 2 Sqz Holes @ 4215'. RD W/L. RIH w/ Pkr set @ 3940'. Pump 10bbls FW & 60sx Premium lite cmt. Displaced w/ 19bbls FW. Returns to Surface.
- 12/11/2010 POOH w/ Pkr.
- 12/13/2010 RU W/L. Run GR/CCL/CBL. TOC @ 3414'. Tag Cmt @ 4080' & D/O. Tag Retainer @ 5350' & D/O.
- 12/14/2010 NU WH. PT to 6600#/30min. Test – OK. RD RR @ 16:30hrs on 12/14/10.
- 12/27/2010 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5438', 5460', 5470', 5500', 5510', 5520', 5530', 5560', 5572', 5596', 5605', 5613', 5642', 5650', 5660', 5708', 5724', 5730', 5750', 5764', 5780', 5850' = 22 Holes. RD W/L.

FINAL DETAIL OF THE COMPLETION OF THIS WELL WILL BE PROVIDED ON THE NEXT REPORT.