

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DEC 03 2010

5. Lease Serial No.

SF 078988

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other

b. Type of Completion:

☐ New☒ Work Over☐ Deepen☐ Plug Back☒ Diff. Reval.

Other:

Farmington Field Office

Bureau of Land Management

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Northeast Blanco Unit

8. Lease Name and Well No.

Northeast Blanco Unit #303

9. API Well No.

30-039-23568

10. Field and Pool, or Exploratory

Blanco Mesaverde

11. Sec., T., R., M., or Block and

Survey or Area P 20 T31N R6W

12. County or Parish

Rio Arriba

13. State

NM

At total depth

14. Date Spudded

10/06/84

15. Date T.D. Reached

10/18/84

16. Date Completed

☐ P & A☒ Ready to Prod.

MV R/C: 11/30/10

17. Elevations (DF, RKB, RT, GL)*

6337' GL

18. Total Depth: MD

8011'

TVD

19. Plug Back T.D.: MD

7964'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Induction & Density/Neutron

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0'	323'		324 cf	58	0' - circ	0'
8-3/4"	7"	23#	0'	3622'		1026 cf	183	400' TS	0'
6-1/4"	4-1/2"	11.6#	0'	8011'		628 cf	112	2300' CBL	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	7910'	5885'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse & Menefee	5345'	5600'	5346'-5593'	0.34"	21	Open
Point Lookout	5600'	6100'	5642'-5871'	0.34"	27	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5346'-5593'	500 gal 15% FE & fraced w/103,600# 20/40 sand in 20# X-linked gel
5642'-5871'	500 gal 15% FE & fraced w/96,649# 10/40 sand in 20# X-linked gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/10	11/24/10	24	→		615				Flowing
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		615				Shut in

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

DEC 03 2010

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	5345'	6100'	Gas & Oil		
Gallup	7006'	7454'	Gas & Oil		
Dakota	7824'		Gas & Oil		
				Ojo Alamo	2334'
				Kirtland	2446'
				Fruitland	2844'
				Pictured Cliffs	3196'
				Lewis	3450'
				Cliffhouse	5345'
				Menefee	5425'
				Point Lookout	5600'
				Mancos	6100'
				Gallup	7006'
				Greenhorn	7454'
				Graneros	7637'
				Dakota	7824'

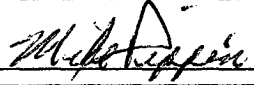
32. Additional remarks (include plugging procedure):

Northeast Blanco Unit #303 Opened MV & dual w/existing Gallup/DK

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573Title Petroleum Engineer (Agent)Signature Date December 1, 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.