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JAN 10 2011

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 720' FSL & 2122' FEL, Section 1, T25N, R6W, NMPM</p> | <p>5. Lease Number
SF-078885</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
Canyon Largo Unit</p> <p>8. Well Name & Number
Canyon Largo Unit 250P</p> <p>9. API Well No.

30-039-30878</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☒ Notice of Intent	☐ Abandonment	☒ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
		Other --

RCVD JAN 18 '11
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to change the intermediate casing setting depth on the subject well from 4692' to 3042' (VD). This change is to help us explore the boundaries of the "wet" Cliffhouse line. Attached is the new project proposal for review.

14. I hereby certify that the foregoing is true and correct.

Signed Brandie Blakley Brandie Blakley Title Staff Regulatory Technician Date 1-10-11

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers Title Petroleum Engineer Date 1/13/2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMOCD

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 250P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8475		AFE \$: 1,337,586.68	
Field Name: SAN JUAN		Rig: Aztec Rig 673		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist:		Phone:		Prod. Engineer:	
Res. Engineer:		Phone:		Proj. Field Lead:	
Primary Objective (Zones):					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
RON	BLANCO MESAVERDE (PRORATED GAS)				
Location: Surface Datum Code: NAD 27 Straight Hole					
Latitude: 36.423490	Longitude: -107.416792	X:	Y:	Section: 01	Range: 006W
Footage X: 2122 FEL	Footage Y: 720 FSL	Elevation: 6725	(FT)	Township: 025N	
Tolerance:					
Location Type: Year Round		Start Date (Est.): 1/1/2011		Completion Date:	
				Date In Operation:	
Formation Data: Assume KB = 6740 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)
Surface Casing	200	6540		☐	12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	1072	5668		☐	
OJO ALAMO	2284	4456		☐	
KIRTLAND	2453	4287		☐	
FRUITLAND	2484	4256		☐	Possible Gas
PICTURED CLIFFS	2870	3870		☐	188
LEWIS	2942	3798		☐	
Intermediate Casing	3042 ✓	3698		☐	8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 685 cuft. Circulate cement to surface.
HUERFANITO BENTONITE	3276	3464		☐	
CHACRA	3735	3005		☐	
MASSIVE CLIFF HOUSE	4530	2210		☐	756 Gas
UPPER CLIFF HOUSE	4530	2210		☐	Gas
MENELEE	4542	2198		☐	128
POINT LOOKOUT	5087	1653		☐	
MANCOS	5418	1322		☐	
UPPER GALLUP	6135	605		☐	
GREENHORN	7022	-282		☐	
GRANEROS	7076	-336		☐	
TWO WELLS	7120	-380		☐	2654 Gas
PAGUATE	7200	-460		☐	
UPPER CUBERO	7222	-482		☐	Gas
LOWER CUBERO	7254	-514		☐	Gas
ENCINAL	7324	-584		☐	180 Gas - Est. btm perms 7348 (-608) base on offset well.
Total Depth	7364	-624		☐	6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 566 cuft. Circulate cement a minimum of 100' inside the previous casing string.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 250P

DEVELOPMENT

BURRO CANYON	7366	-626	☐	
MORRISON	7418	-678	☐	Wet MRSN during completion on Johnston A Com G 17M 1.2 miles away.

Reference Wells:

Reference Type	Well Name	Comments
Production	CANYON LARGO UNIT 239	
Production	CANYON LARGO UNIT 250N	
Production	CANYON LARGO UNIT 250E	

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Mudlog ~100' above GLLP. Mudlogger will call TD. Bottom perf ~16' above TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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