

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078643A -

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
NMS CA

2. Name of Operator XTO ENERGY INC Contact: TEENA WHITING
 E-Mail: teena_whiting@xtoenergy.com

8. Lease Name and Well No.
FARMINGTON 2

3. Address 382 CR 3100 AZTEC, NM 87410 3a. Phone No. (include area code) Ph: 505-333-3176
 9. API Well No. 30-045-3081400c2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNE 735FNL 1705FEL 36.76079 N Lat, 108.20787 W Lon
 At top prod interval reported below NWNE 735FNL 1705FEL 36.76079 N Lat, 108.20787 W Lon
 At total depth NWNE 735FNL 1705FEL 36.76079 N Lat, 108.20787 W Lon

10. Field and Pool, or Exploratory
FULCHER KUTZ PC

11. Sec., T., R., M., or Block and Survey or Area Sec 4 T29N R13W Mer NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 04/11/2002 15. Date T.D. Reached 04/17/2002 16. Date Completed D & A Ready to Prod. 12/22/2010
 17. Elevations (DF, KB, RT, GL)* 5552 GL

18. Total Depth: MD 1617 TVD 1617 19. Plug Back T.D.: MD 1594 TVD 1594 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY REPORTED
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000 J-55	20.0	0	173 167		65		0	
6.250	4.500 J-55	10.5	0	1617		180		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.380	1487							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	1422	1435	1422 TO 1435	0.340	39	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1422 TO 1435	A.W/1500 GALS 15% HCL AC. FRAC'D W 47,980 GALS 70Q N2 FOAMED 12# XL GEL CARRYING 81,200# 16/30 SD.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/16/2010	3	→	0.0	0.0	0.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.09	SI 0	400.0	→	0	0	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ENTERED AFMS
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						JAN 10 2011

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #99768 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD

ACCEPTED FOR RECORD

JAN 10 2011
 GAS PUMPING UNIT
 FARMINGTON FIELD OFFICE

ENTERED AFMS
 JAN 10 2011
 BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	0
				KIRTLAND SHALE	40
				FRUITLAND COAL	1186
				LOWER FRUITLAND COAL	1395
				PICTURED CLIFFS	1424
				TOTAL DEPTH	1617

32. Additional remarks (include plugging procedure):
Kirtland Shale is a projected top.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #99768 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington**

Name (please print) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature _____ (Electronic Submission)

Date 12/29/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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