Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	013
Expires: July 31	201

5. Lease Serial No. 1221ND2772

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. UTE MOUNTAIN UTE #103 Oil Well Gas Well Other 2. Name of Operator Huntington Energy, L.L.C. 9. API Well No 30-045-35056 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address Barker Creek - Dakota Pool 405-840-9876 908 N.W. 71st St., Oklahoma City, OK 73116 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lot H, 1410' FNL & 1070' FEL 11. Country or Parish, State San Juan Co., NM Sec 16-32N-14W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off __ Notice of Intent Reclamation Fracture Treat Alter Casing Well Integrity Other Notice of First Sales New Construction Casing Repair Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCVD JAN 19'11 Notice of First Delivery for the above referenced well at 12:30 pm, December 27, 2010, produced natural gas. TP: 850 psi CP: 0 psi OIL CONS. DTU. Meter #: 91901186 Western Gas Resources DIST. 3 Rate: 1700 mcf/d COSTIED FOR RECORD WII JAN - 3 2011 Bureau of Land Wanagement Durango, Comedo 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Catherine Smith

Title Regulatory

Date 12/28/2010

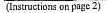
This space for Federal or State Office Use

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



entitle the applicant to conduct operations thereon.



