

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 18 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|---|
| 1. Type of Well
GAS | 5. Lease Number
SF-080430-B |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
San Juan 28-6 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 990' FNL & 1190' FEL, Section 30, T28N, R6W, NMPM | 8. Well Name & Number
San Juan 28-6 Unit 165 |
| | 9. API Well No.

30-039-20478 |
| | 10. Field and Pool
Blanco MV / Basin DK |
| | 11. County and State
Rio Arriba, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

☐ Recomplete MV☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD JAN 21 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 1/18/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 18 2011

FARMINGTON FIELD OFFICE
BY sm

San Juan 28-6 Unit 165
 API# 30-039-20478
 Blanco Mesaverde / Basin Dakota
 Burlington Resources Oil & Gas Company, LP

08/05/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
 08/06/2010 RU Basin W/L. RIH w/ 3 ¾" gauge ring. RIH w/ CBP set @ 7488'.
 08/09/2010 Run CBL/GR/CCL Logs from Plug. TOC @ 7220'. RD W/L.
 08/11/2010 RIH & Shoot 2 Perfs @ 6990'. Set Pkr @ 6930'.
 08/12/2010 PT csg to 650#/30min. Test – OK. Pump 10bbls FW & 90bbls cmt. Displaced w/ 27bbls.
 08/13/2010 RU W/L. Run CBL/CCL. TOC @ 4370'.
 08/16/2010 RIH & Shoot 2 Perfs @ 4390'. Set Pkr & PT csg. Test – OK.
 08/17/2010 Pump 20bbls FW & 100sx Premium Lite cmt. Displace w/ 21bbls FW. WOC.
 08/18/2010 PT sqz to 2200#/30min. Test – OK. Run CBL Log. TOC @ 2540'. RD W/L. PT above sqz to 2950#/30min. Test – OK.
 08/19/2010 D/O past sqz perfs. Circ. clean. PT sqz to 625#/30min. Test – OK.
 08/20/2010 ND BOPE. NU WH. RD RR @ 06:00hrs on 8/20/10.
 09/20/2010 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5508', 5514', 5524', 5536', 5544', 5554', 5560', 5570', 5578', 5588', 5594', 5600', 5610', 5622', 5628', 5636', 5642', 5654', 5662', 5700', 5720', 5736', 5818', 5822', 5828' = 25 Holes.
 09/21/2010 Pumped 5bbls 15% HCL. RIH to Re-Perf Point Lookout & stuck Perf Gun. Attempted to pull free. POOH w/ Rope Socket. Live Gun left in hole.
 09/22/2010 ND BOPE. NU WH. RD RR @ 13:00hrs on 9/22/10.
 11/19/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
 11/23/2010 Tag Fish & Work.
 11/24/2010 Work Fish 100% Free.
 11/29/2010 ND BOPE. NU WH. PT Frac valve to 3600#/30min. Test – OK.
 12/08/2010 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5508', 5514', 5524', 5536', 5544', 5554', 5560', 5570', 5578', 5588', 5594', 5600', 5610', 5622', 5628', 5636', 5642', 5654', 5662', 5700', 5720', 5736', 5818', 5822', 5828' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 37,086gals 70% SlickWater w/ 100,547# of 20/40 Arizona Sand. N2:1,223,900SCF. Set CFP @ 5490'
 Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4984', 4990', 5002', 5010', 5022', 5026', 5039', 5048', 5075', 5082', 5094', 5105', 5112', 5126', 5212', 5226', 5242', 5252', 5260', 5268', 5298', 5320', 5328', 5350', 5354', 5394', 5424', 5432' = 28 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,162gals 70% SlickWater w/ 99,823# of 20/40 Arizona Sand. N2:1,085,900SCF. Set CFP @ 4970'
 Perf **Lewis** w/ .34" diam. – 1SPF @ 4300', 4312', 4322', 4330', 4346', 4362', 4368', 4390', 4398', 4416', 4440', 4458', 4504', 4544', 4726', 4736', 4748', 4766', 4774', 4786', 4798', 4810', 4842', 4850', 4866', 4931', 4936', 4942' = 28 Holes.
 12/09/2010 Frac w/ 26,460gals 75% Visco-Elastic Foam w/ 100,390# of 20/40 Arizona Sand. N2:1,490,900SCF. Start Flowback.
 12/13/2010 RIH w/ CBP set @ 4200'. RD Flowback & Frac Equip.
 12/13/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
 12/15/2010 Tag CBP set @ 4200' & M/O. CO & M/O CFP @ 4970'. CO & M/O CFP @ 5490'. Flowback.
 12/16/2010 C/O to cmt retainer @ 6930'. Flow Test MV.
 12/17/2010 Tag pkr @ 6930' & M/O.
 12/20/2010 CO & M/O CBP @ 7488'. C/O to 7770'. Circ. clean.
 12/21/2010 RIH w/ 247jts, 2 3/8", 4.7#, J-55 tbg set @ 7720' (New set depth) w/ F-Nipple @ 7718'. ND BOPE. NU WH. RD RR @ 11:00hrs on 12/22/10.

Note: This well now commingled MV/DK per DHC# 3163AZ.