Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-06098  5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-3148-20	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Mobil New Mexico B Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Basin Dakota	
4. Well Location			
Unit Letter P: 790 feet from the South line and 790 feet from the East line			
Section 32 Township 27N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6523' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			
TEMPORARILY ABANDON		LLING OPNS.□ P AND A □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:		OTUED, M. Co.	
OTHER:		OTHER: 🛛 Cas	sing repair
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
11/24/10 MIRU AWS 266. 11/29/10 NDWH & NUBOP. POOH w/tbg. 11/30/10 RIH w/mill, tag fill @ 6876'. RIH w/CBP & set @			
6633', PT to 560# - failed. 12/1/10 RIH w/pkr & set @ 4438' test CBP to 500# - held. PUH & found csg leak @ 4390' w/560# & lost 60# in 5 min. POOH w/ pkr. RU WL & run CCL/CBL from 6640' to surface. Log on OCD website. RD WL. 12/6/10 Pump cmt			
10 bbls FW spacer 150 sx (251 cf – 37 bbl slurry) 50/50 POZ premium, w/SBM 4%, halad 413, .3% halad 344, .1% CFR 3. Displace			
w/56 bbls FW. 12/8/10 Tagged cmt @ 6085', DO cmt from 6085' to CBP @ 6633'. Roll hole w/80 bbls clean water. 12/9/10 RU			
WL run CCL/CBL from 6626' to surface TOC @ 2970' RD WL RIJ High Tech PT 3 ½ prod csg to 580# - test good MIT			
attached. RD High Tech. 12/10/10	DO CBP @ 6633'. 12/14/10 RI	H w/209 jts, 2 1/16",	3.25# J-55 tbg & set @ 6800; & FN @
0776. ND DOI & NO WII.			
12/15/10 RD & RR.			OIL CONS. DIV.
			DIST. 3
Spud Date: 9/25	i/63 Rig Re	eleased Date: 12/	15/10
-1 1 10 1 1 1 0			
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
grade tank has been will be constructed or	This cultivate guidenness	, L., a general per init Z	or an (attached) and native OCD-approved plan
SIGNATURE Con	1000les TITLI	E Staff Regulatory	Technician DATE 1/11/11
Type or print name: Rhonda Rogers	E-mail address: rogerrs@cor	nocophillips.com	PHONE: 505-599-4018
For State Use Only		Deputy Oil & G	as Inspector, JAN 2 8 2011
APPROVED BY: Lely G. R	DA TITLE	Distric	et #3 DATE
Conditions of Approval (if any):			