

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL NESE SEC.16(I)-T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSE-078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

ALICE BOLACK #14

9. API Well No.

30-045-06498

10. Field and Pool, or Exploratory Area

KUTZ W. PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has P&A'd this well per the attached summary report.

RCVD JAN 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 1/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JAN 18 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Alice Bolack #14

12/13/2010

MIRU.

12/14/2010

TOH & LD rods, pmp. TOH tbg, SN. TIH 5-1/2" CICR, setting tl. Set CICR @ 1,981'. Ld & PT TCA to 650 psig for 5 min. Tstd OK.

12/15/2010

Sting into CICR. Ppd 13 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 15.32 cu/ft). Ppd cmt plg fr/2,004' - 1,981'. Sting out of CICR. Ppd 20 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 23.6 cu/ft). Ppd cmt plg fr/1,981' - 1,746'. Perf sqz holes w/3 JSPF, w/12 gm Owen HSC chrgs, (0.125" dia), phased 120 degs fr/1,649' - 1,650' (3 holes). All shots fired. Att to EIR dwn 5-1/2" csg w/no results. Psig dropd fr/800 - 700 in 5 min. Rec verbal approval fr/BLM to proceed w/plg #2. Ppd 24 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 28.3 cu/ft). Ppd cmt plg fr/1,697' - 1,491'. Joe Ruybalid w/NMBLM on loc to witness P&A.

12/16/2010

RIH w/sqz gun. Tg TOC @ 1,527'. Perf sqz holes w/3 JSPF, w/12 gm Owen HSC chrgs, (0.125" dia), phased 120 degs fr/996' - 997' (3 holes). All shots fired. Att to EIR dwn 5-1/2" csg w/no results. Psig dropd fr/800 - 400 in 2 min. Rec verbal approval fr/BLM to proceed w/plg #3. Ppd 44 sks Class B cmt w/2% CaCl (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 51.9 cu/ft). Ppd cmt plg fr/1,036' - 658'. SD WOC 3 hrs. RIH w/sqz gun. Tg TOC @ 687'. Perf sqz holes w/3 JSPF, w/12 gm Owen HSC chrgs, (0.125" dia), phased 120 degs fr/160' - 161' (3 holes). All shots fired. Ppd 73 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 86.1 cu/ft). Ppd cmt plg fr/161' to surf. Circ 2 bbls cmt out ann to pit. Dug cellar @ WH. Cut & remove WH. Weld on P&A marker. RDMO.