

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JAN 18 2011

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (Include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2005' FNL & 414' FWL SWNW Sec. 26 (E) - T30N-R13W N.M.P.M.

5. Lease Serial No.

NMSF-078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

LAS COLINAS #100

9. API Well No.

30-045-31301

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

**Notify NMOCD 24 hrs
prior to beginning
operations**

RCVD JAN 21 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Teena M. Whiting

Date **1/14/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date **JAN 20 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

LWA _____
TWD _____
Approved _____

Las Colinas #100
P&A Picture Cliffs
UL E, Sec 26, T30N, R13W
San Juan County, New Mexico

Formation: PC
Production Csg: 4-1/2", 10.5# CSG @ 1,912'.
PBTD: 1,888'
Tubing: 2-3/8" x 30' OEMA, SN, 55 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 2 - 2-3/8" tbg subs (6', 10') & 1 jt 2-3/8" tbg.
Perforations: 1,718' - 1,729'
Current Prod: 0 MCFPD

Plug and Abandonment Procedure

1. Check anchors. MIRU PU.
2. TOH & LD rods & pmp. ND WH. NU BOP.
3. TIH & tag fill (PBTD @ 1,888'). PT tbg. TOH & visually inspect tbg.
4. TIH 3-7/8" bit and csg scraper. CO to 1,700'. TOH & LD bit & csg scraper.
5. TIH 4-1/2" CIBP on tubing. Set CIBP @ 1,668'.
6. Load casing with water and pressure test to 550 psig for 30 minutes. Record test on chart. If casing does not test, spot and tag subsequent plugs as appropriate.
7. MIRU cement truck.
8. Pump 46 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing from 1,116' - 1,668'.
9. ND BOP.
10. Pump 38 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balance plug from surface - 438'.
11. LD all tubing. RDMO PU.
12. WOC 4 hours.
13. Cut off wellhead. Fill in casing as needed with cement. Install P&A marker.
14. Cut off anchors and reclaim location.



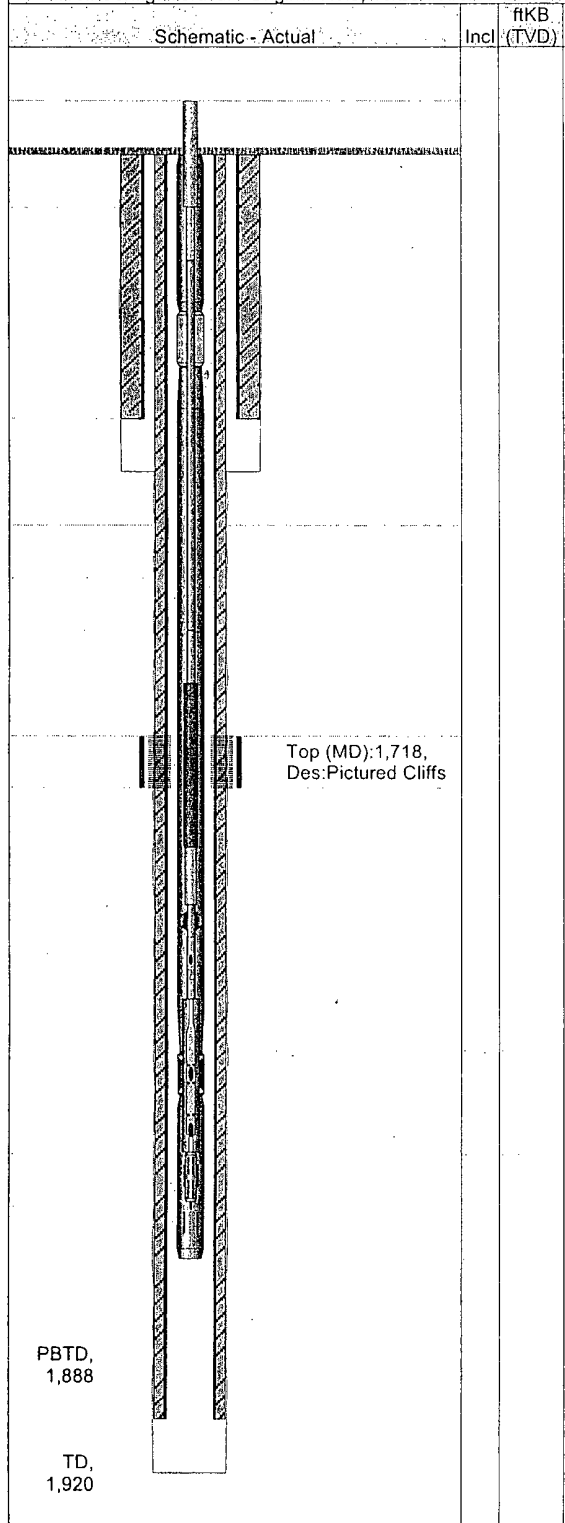
XTO - Wellbore Diagram

Well Name: Las Colinas 100

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
30045313010000	414.0	FWL	2,005.0	FNL	T30N-R13W-S26	Kutz W Pictured Cliffs	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	67549	5,750.00	5,742.00	8.00	6/19/2003	Original Hole - 1888.0	1,920.0	Beam

Well Config: Vertical - Original Hole: 10/29/2010 10:24:32 AM

Zones			
Zone	Top (ftKB)	Bottom (ftKB)	
Pictured Cliffs	1,718.0	1,729.0	



Proposed P&A
Las Colinas #100

Fulcher Kutz Picture Cliffs
2.005' FNL, 414' FWL, Section 26, T-30-N, R-13-W.
San Juan County, NM / API #30-045-31301

Today's Date: 11/01/10
Spud: 6/19/03
Completed: 8/20/03
Elevation: 5,742' GI
5,750' KB

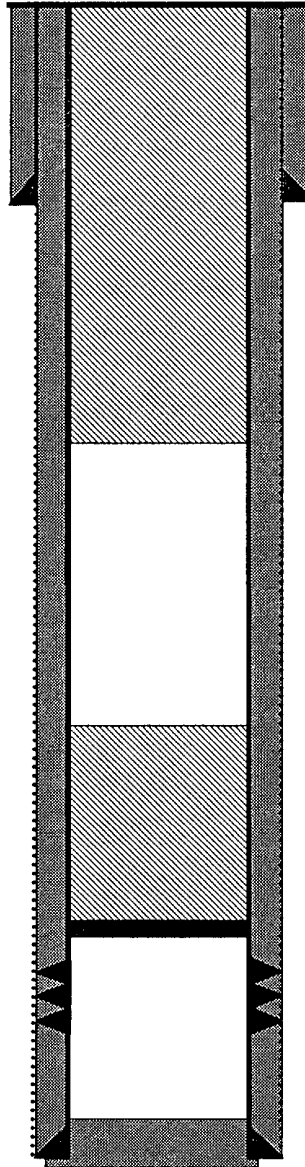
12.25" hole

Kirtland @ 200'

Fruitland @ 1,166'

Pictured Cliffs @ 1,716'

6.25" hole



8.625" 23#, J-55 Casing set @ 388'
Cement with 320 sxs
Circulated 25 bbls to surface

Plug #2: 438' - 0'
Class G Cement, 38 sxs

Plug #1: 1,668' - 1,116'
Class G Cement, 46 sxs

Set CIBP @ 1,668'

Picture Cliffs Perforations:
1,717' - 1,729'

4.5", 10.5#, J-55 Casing set @ 1,912'
Cement with 270 sxs
Circulate 30 bbls to surface

TD 1,920'
PBTD 1,888'